

Decentralization and Cooperative Management in Electric Energy System

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November 22, 2017

**Advanced Research Organization for Smart
Society**

Waseda University



Change in the electric energy policy through “3.11”

March 11, 2011

After “3.11”

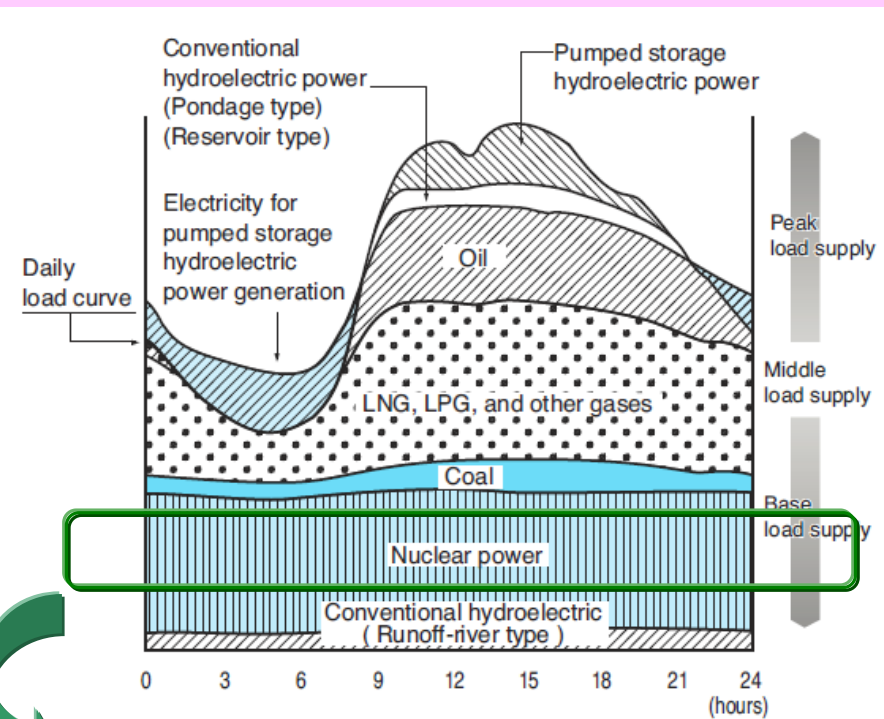
Before “3.11”

Realization of Low Carbon Society by
deploying energy management system

- ✓ Installation of high-efficiency equipments & appliances
- ✓ Integration of renewable energy
- ✓ Integration of EV/PHV
- ✓ Balancing demand-supply for electricity & gas

etc.

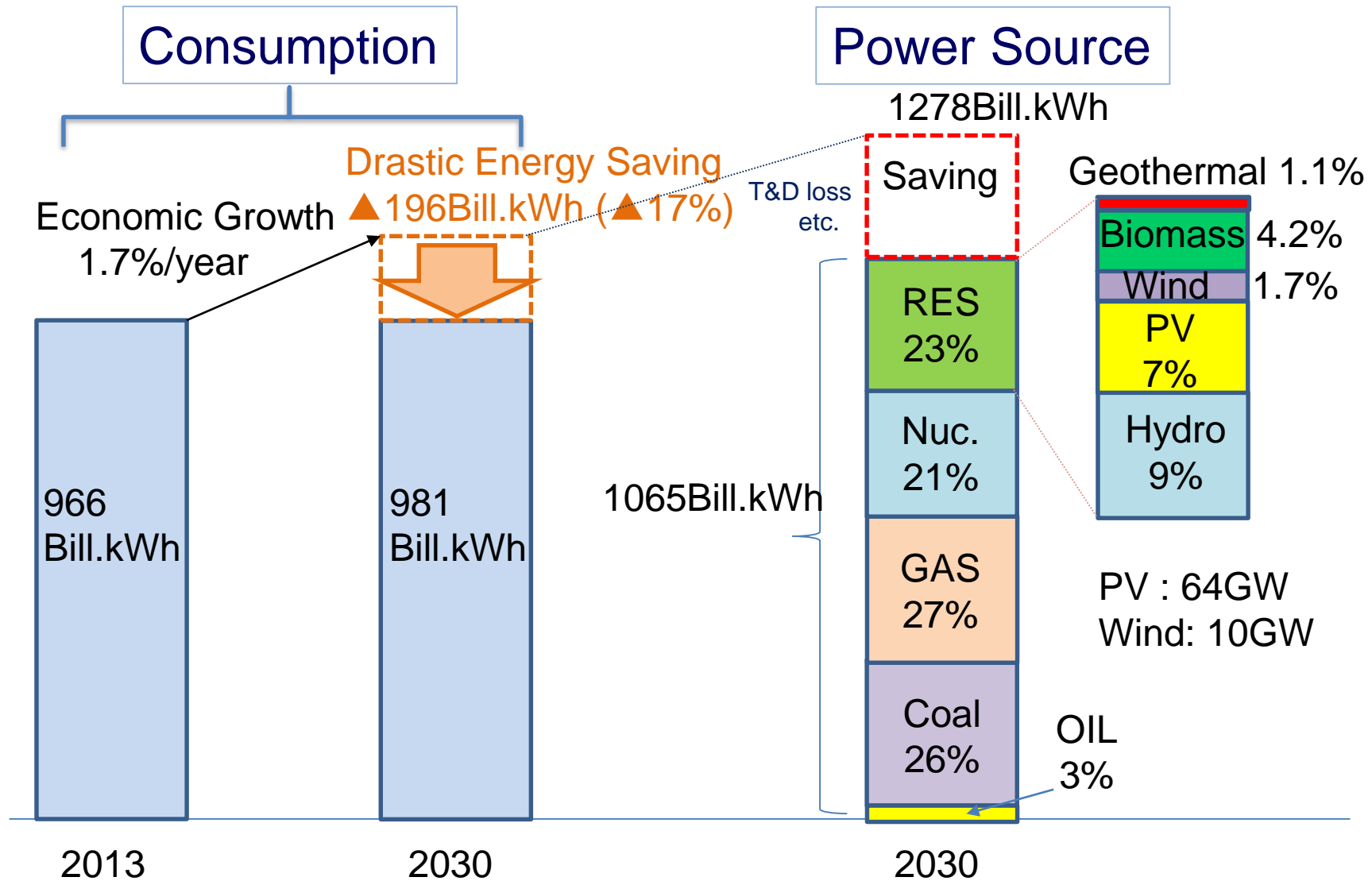
+ Electricity saving
Peak cut in electricity demand



Lost significant amount of
base load supply

Long term perspective of electricity demand & supply

COP21 Paris Agreement : GHG deduction by 26% from 2013



□ Foundation of the Policy

- Elevating Energy Self-Sufficiency : 6% → 25%
- Reducing Energy Cost : lower than present
- Reducing GHG Emission : ▲26% (base : 2013)

□ Supply Side

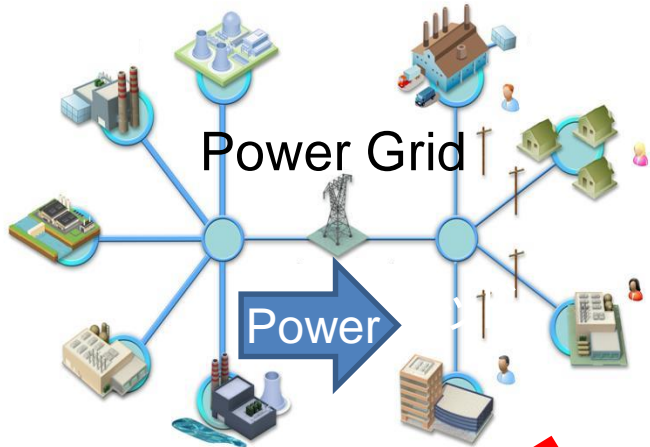
- Electric Power System Reform
- Mixed use of various resources while increasing RES

□ Demand Side

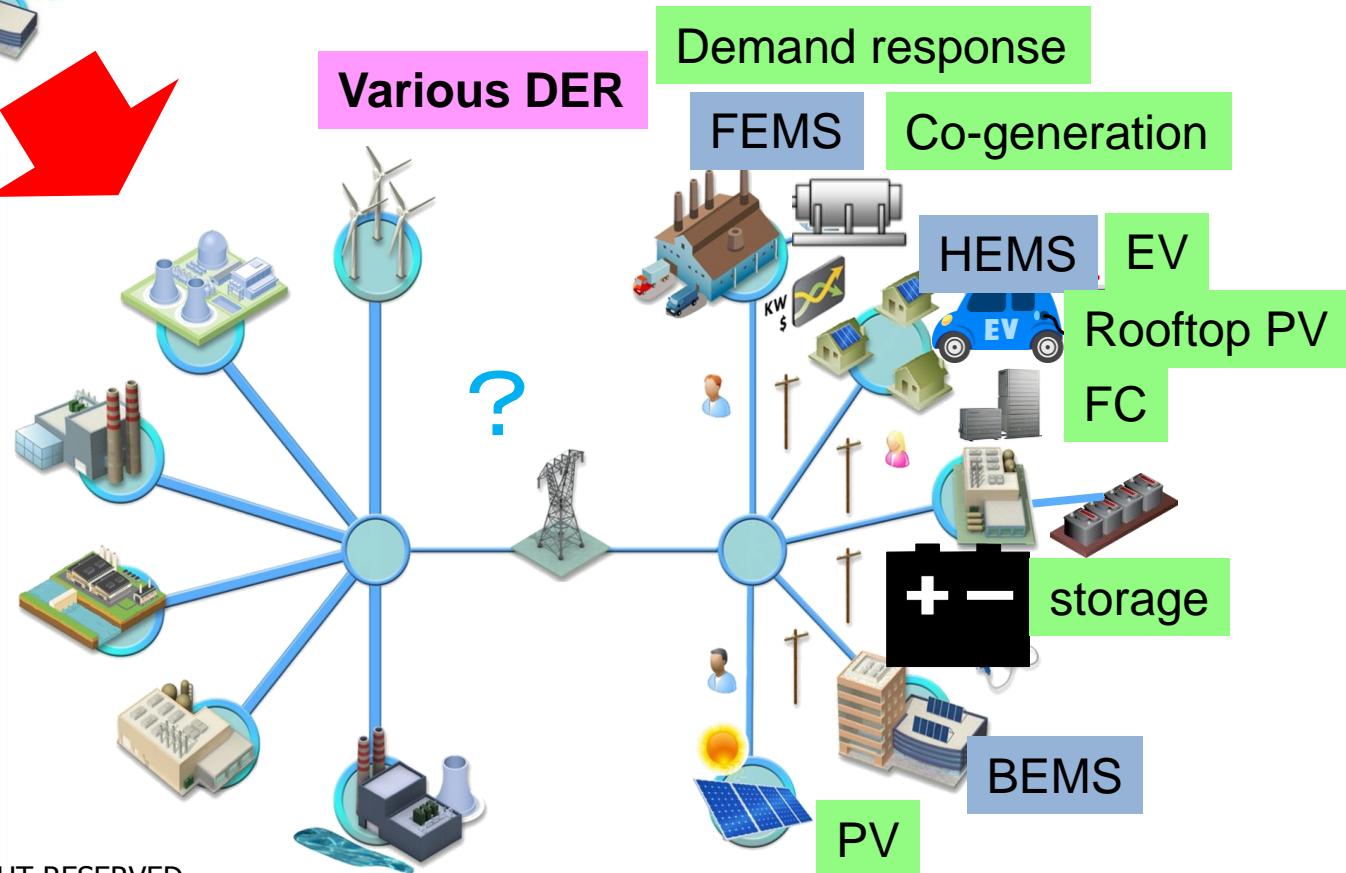
- Smart Energy Saving : Energy Management / FEMS, BEMS, HEMS
→ NET Zero Energy House / Building (ZEH / ZEB)
- Smart Demand : Demand Response
- Co-Generation, FC
- EV / PHV
- Battery, Storage

Transition of Electric Energy System

- New DERs at the end of the Grid
 - ✓ low visibility, uncontrollable
 - ✓ Accommodate these “disruptive” technologies



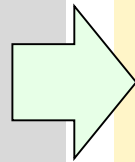
Bulk Generation



Paradigm Change in Electric Energy System

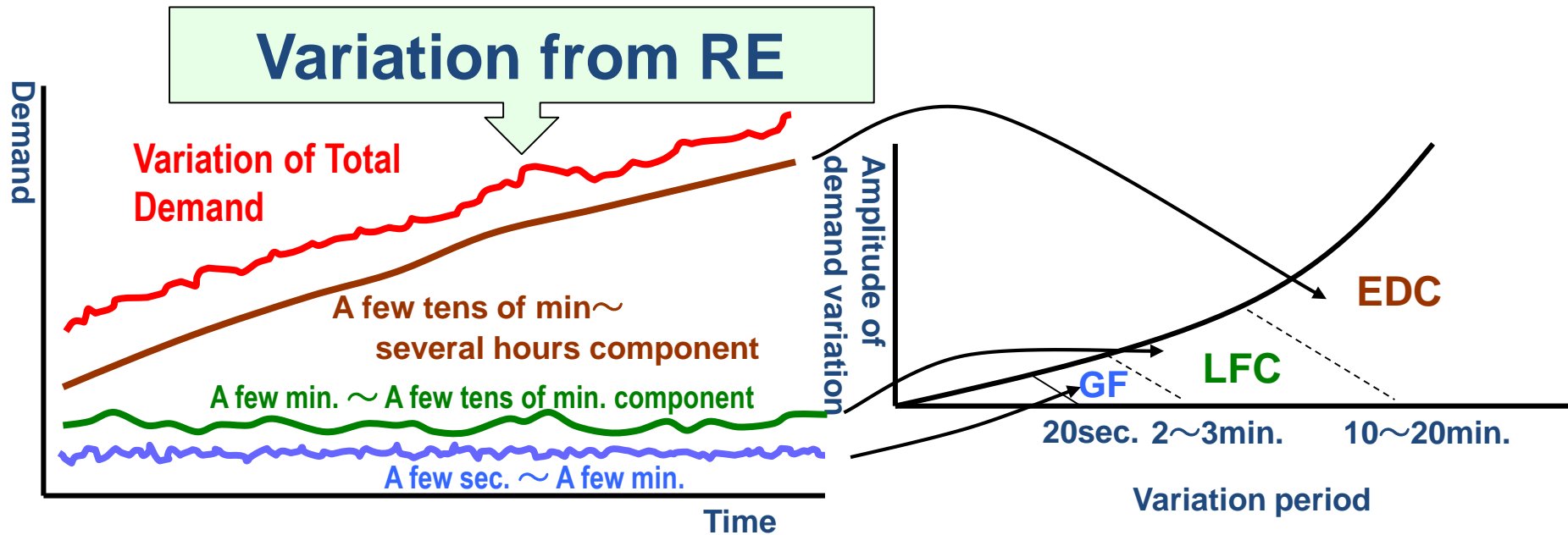
- ✓ Electric Power System Reform
- ✓ Large scale RE installation

- ◆ Large Power Plants + Bulk Grid
- ◆ Demand : Given (Forecast)
- ◆ Vertically Integrated
- ◆ Power Flow : one way
- ◆ Basically Dispatchable Generation



- ◆ Cooperation with Distributed System
 - Various Resources: e.g. EV, Battery
 - Integration vs Local Optimum
- ◆ Demand : Control
 - DR, Nega-watt Trading
- ◆ Horizontally Divided
 - New Rules, e.g. Simultaneous Equivalence
- ◆ Power Flow : bi-directional
- ◆ Intermittent (Renewable)

Supply-Demand Balance Control



- **EDC (economic load dispatching control)**
Forward control based on demand prediction
- **LFC (Load Frequency Control)**
For unpredictable demand variation (1~2% of total demand)
- **GF (Governor-Free)**
For fast demand variation which can not be covered by LFC

□ **New Electric Energy System**

- ✓ **Two-way power flow**
- ✓ **Combination of central & distributed control**
- ✓ **Co-existence of different optimization : supply-demand balance & new values**
 - **maximum use of renewable energy recourses**
 - **efficient use of energy including heat, transportation, etc.**
- ✓ **Resiliency : preparation for emergency**

□ **New kind of Control for Grid Operator**

Demand Response and PV Generation

- ✓ **Not necessarily owned by grid operators**
- ✓ **Various sizes**
- ✓ **The smaller, the larger the number**

RIANT Overview

RIANT : Research Institute for Advanced Network Technology



Director
Prof. Y. Hayashi



11 Faculty
Members



Research Associate
Dr. S. Yoshizawa

<Research Member>



Prof.
H. Ishii



Assoc. Prof.
Y. Fujimoto



Assoc. Prof.
M. Ito



4 Regular Researchers

12 Adjunct Researchers

Research Area

- Distribution network operation methodologies and algorithm
 - voltage regulation
 - loss minimization
- Home Energy Management and Human Comfort
- Data analysis and application
 - Forecast : demand, RE generation

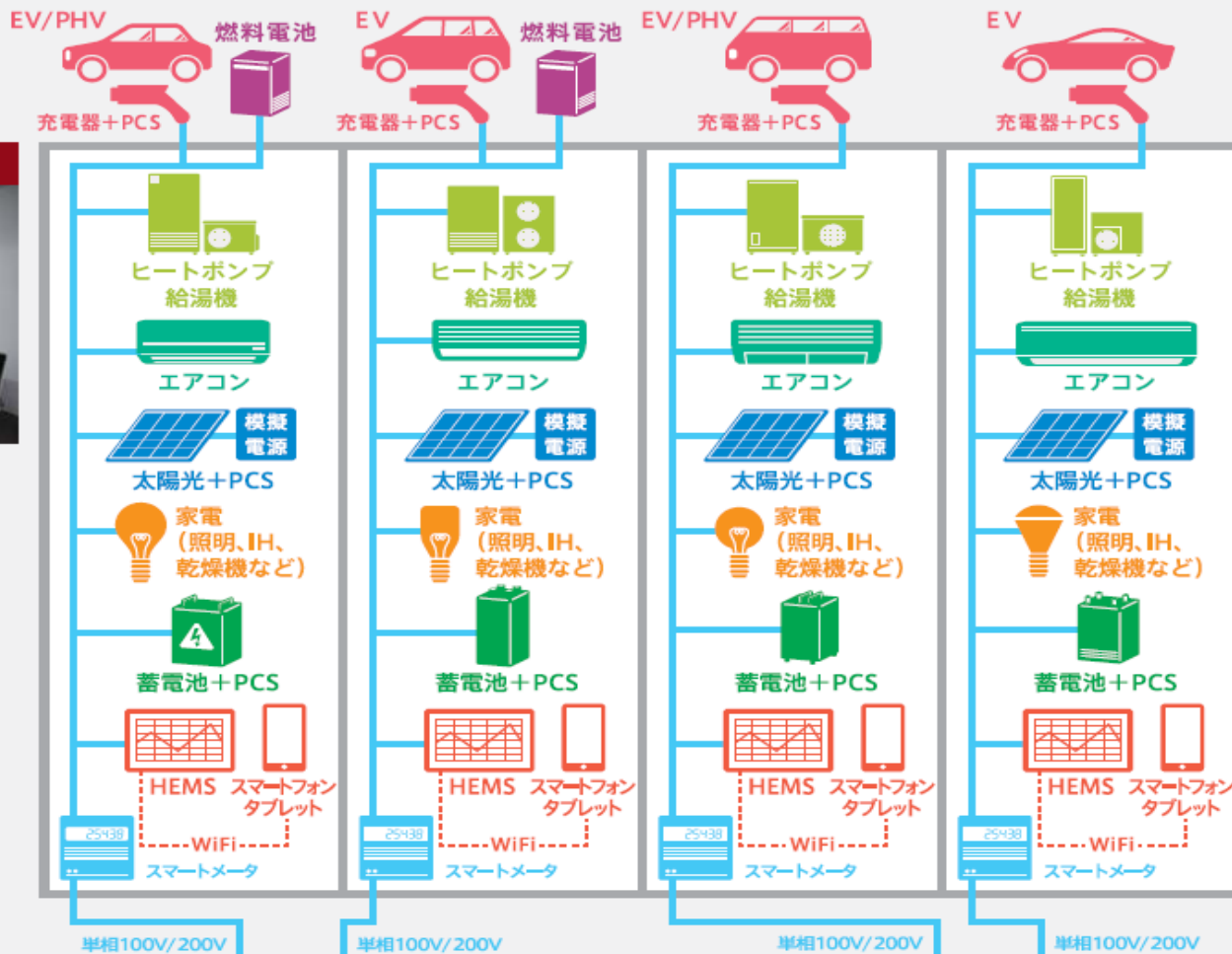
National Project

- Distributed cooperative EMS (CREST)
- Home Energy Management + Demand Response & Standardization
- WP & PV variation mitigation in power grid + Smart Inverters
- International Standardization of Communication connecting Grid and Customers

Shinjuku Demonstration Center Layout



棟内写真 (2012年9月撮影)



イメージ写真



Devices and Appliances in Shinjuku Demo. Center



DRAS



Smart Houses



TEPCO



KEPCO



Chubu



Kyusyu



Tokyo GAS

Smart Meters

Smart GAS Meter



Analog Grid Simulator (ANSWER)



HEMS



PHV/EV

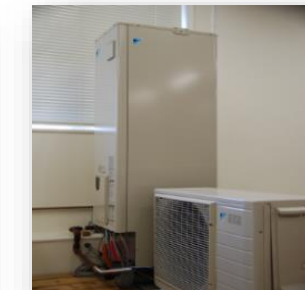
Charger



Air Cond.



Fuel Cells



Heat Pump Water Heater



Battery



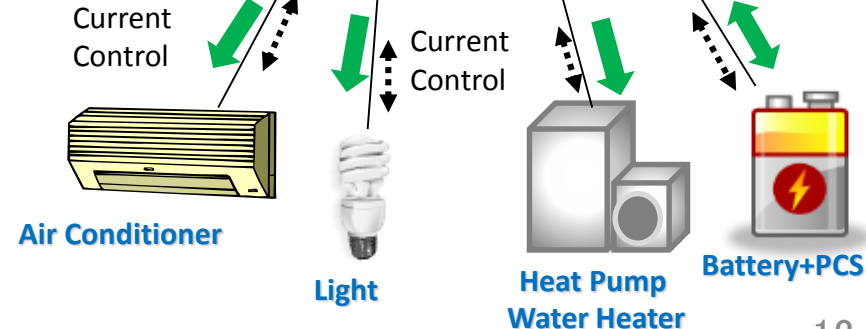
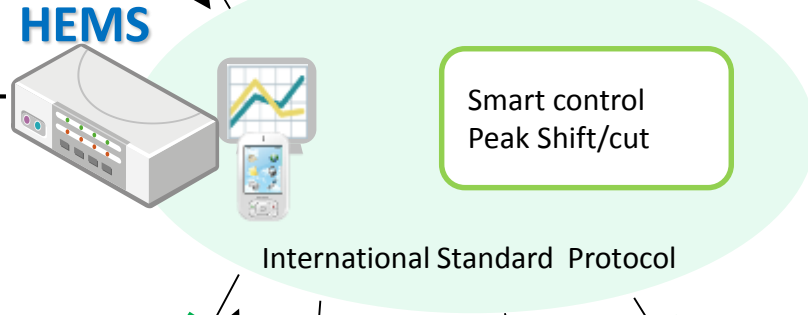
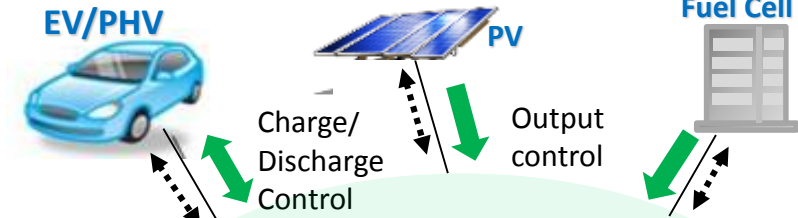
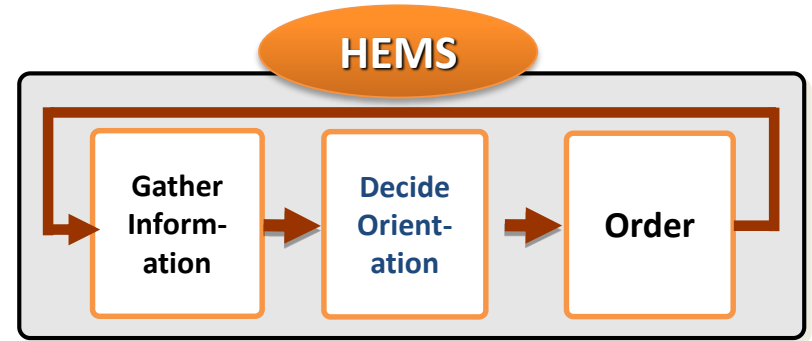
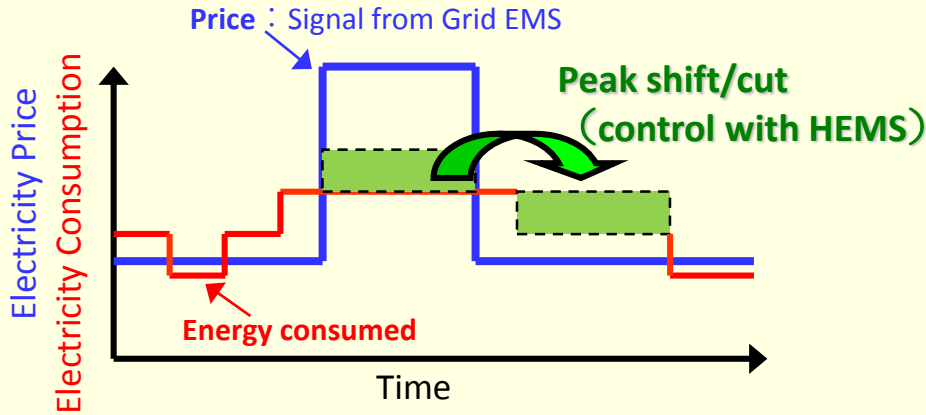
Distribution Board



PCS for PV

Demand Response Test with Demand Side Equipment

Interactive information (Demand Response :DR)



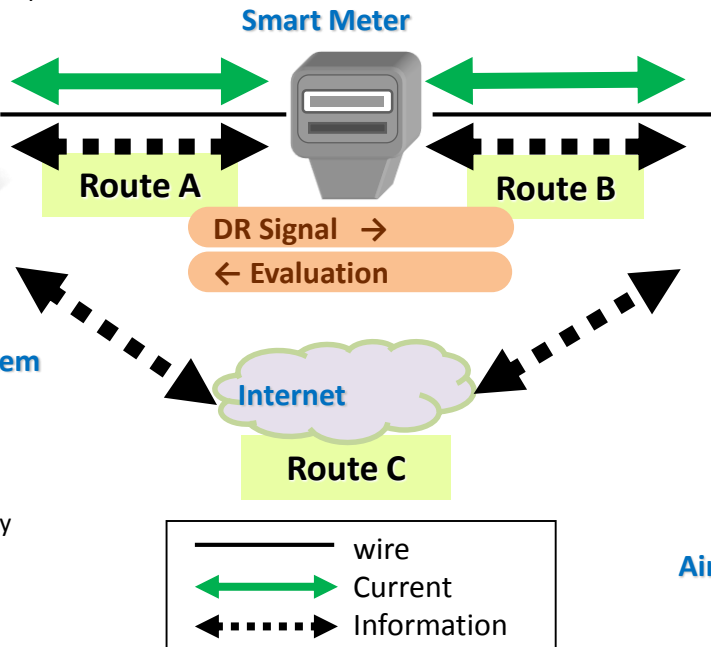
Distribution Network Simulation System (ANSWER)

- Voltage control
- Current control

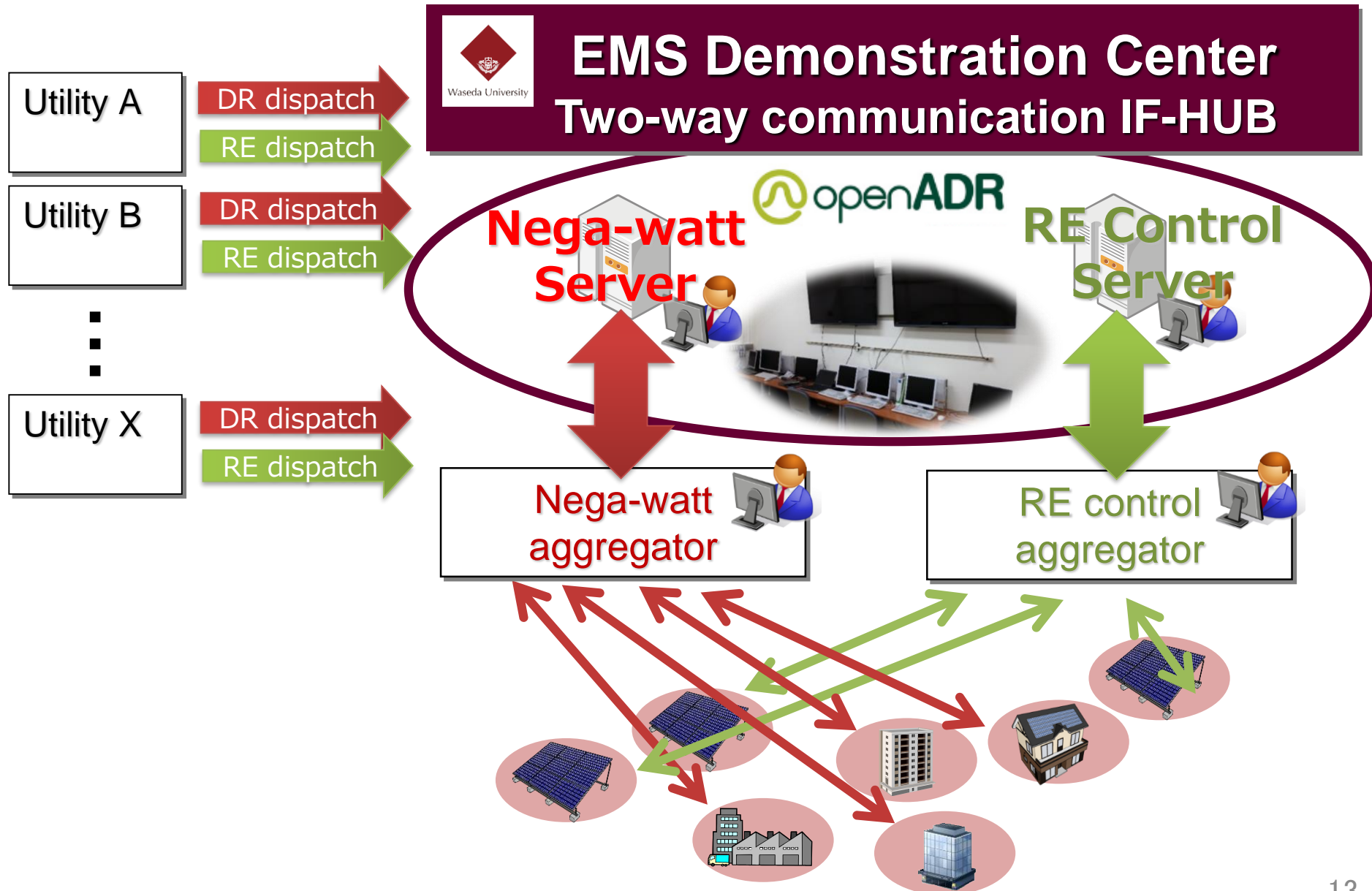


DRAS and Head End System

- meter reading
- DR Signal output
- TOU
- Change of contract capacity
- Load control



DR & RES Dispatch Center



Research Perspective

□ Distribution line voltage control

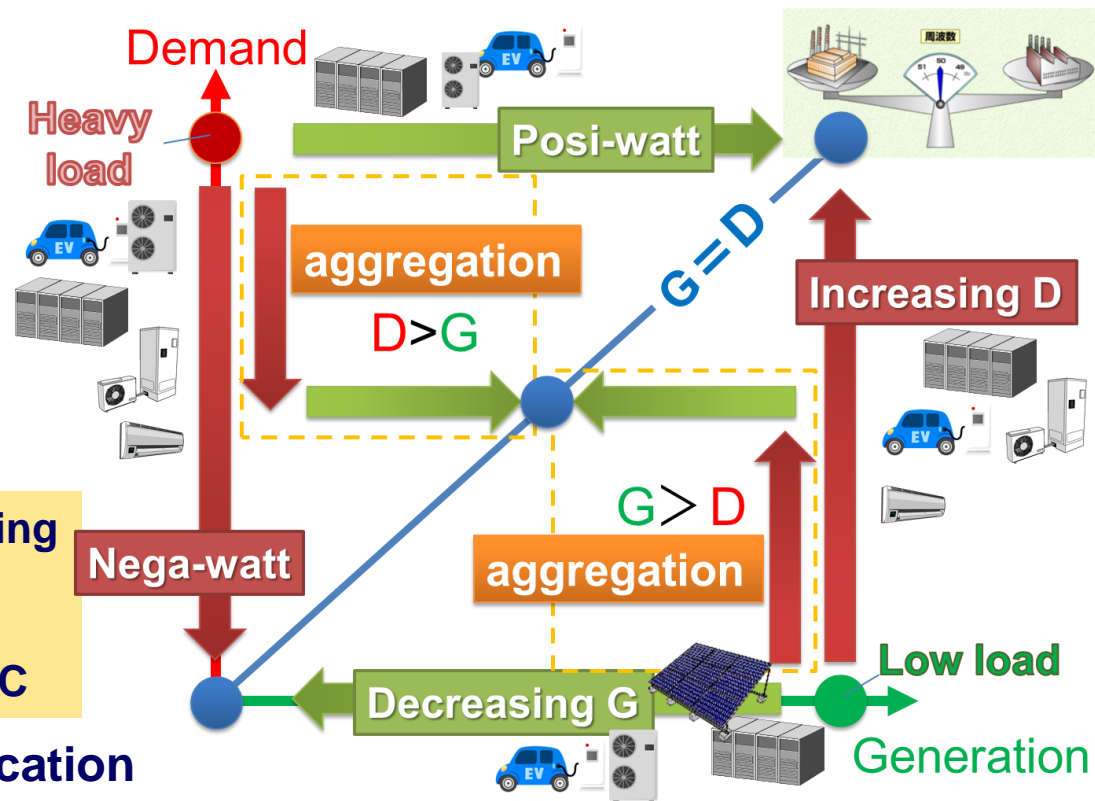
- Sensing : voltage / current
- Autonomous / Central control of voltage regulators (SVR, LTC, etc.)
- Forecast : Demand, PV generation
- Smart Inverters
- Utilizing AMI

□ Energy Resource Aggregation

- Cooperative Management & Integration of various energy resources by “aggregation”

- ✓ Load : Air conditioner, Lighting, Water Heater
- ✓ Storage : Battery, EV/PHV
- ✓ Generation : PV, Generator, FC

- Architecture, Function Allocation & Standard Communication





EMS
ENERGY
Management
SYSTEM

Japan Science & Technology Agency
CREST

Core Research for Evolutionary Science and Technology

“Development of distributed cooperative EMS methodologies for multiple scenarios by using versatile demonstration platform”



THE UNIVERSITY OF TOKYO



NAGOYA UNIVERSITY



HOKKAIDO
UNIVERSITY



TOKAI UNIVERSITY
EUROPEAN CENTER



OSAKA UNIVERSITY

Targets of EMS Project

1. Propose integrated cooperative EMS methods for multiple scenarios

G/H/B/MEMS method

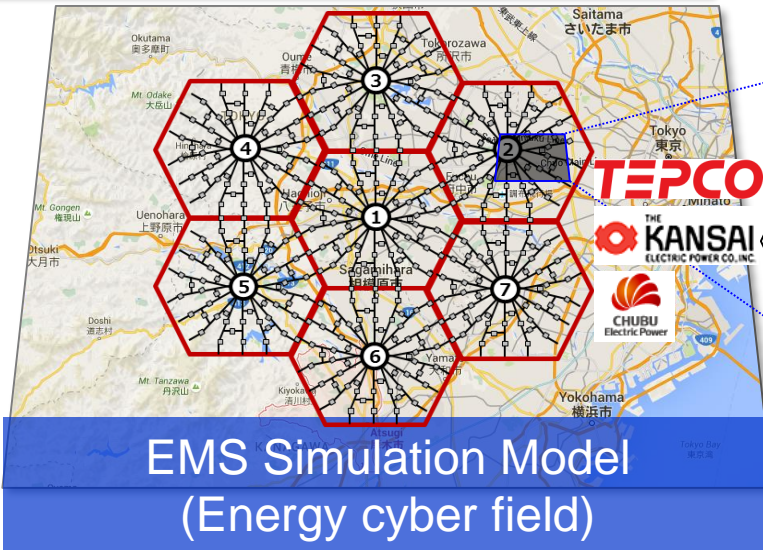
Forecast → Plan → Control

Loss minimization scheme for DS



Computer science Economics
Cyber security Satellite data

2. Construct EMS platform



System Link

DR server

Monitoring system

HEMS

B/MEMS

GEMS

EMS experimental platforms @Waseda U (Energy physical)

3. Embed EMS methods in practical field

TEPCO

Support

GEMS

HEMS

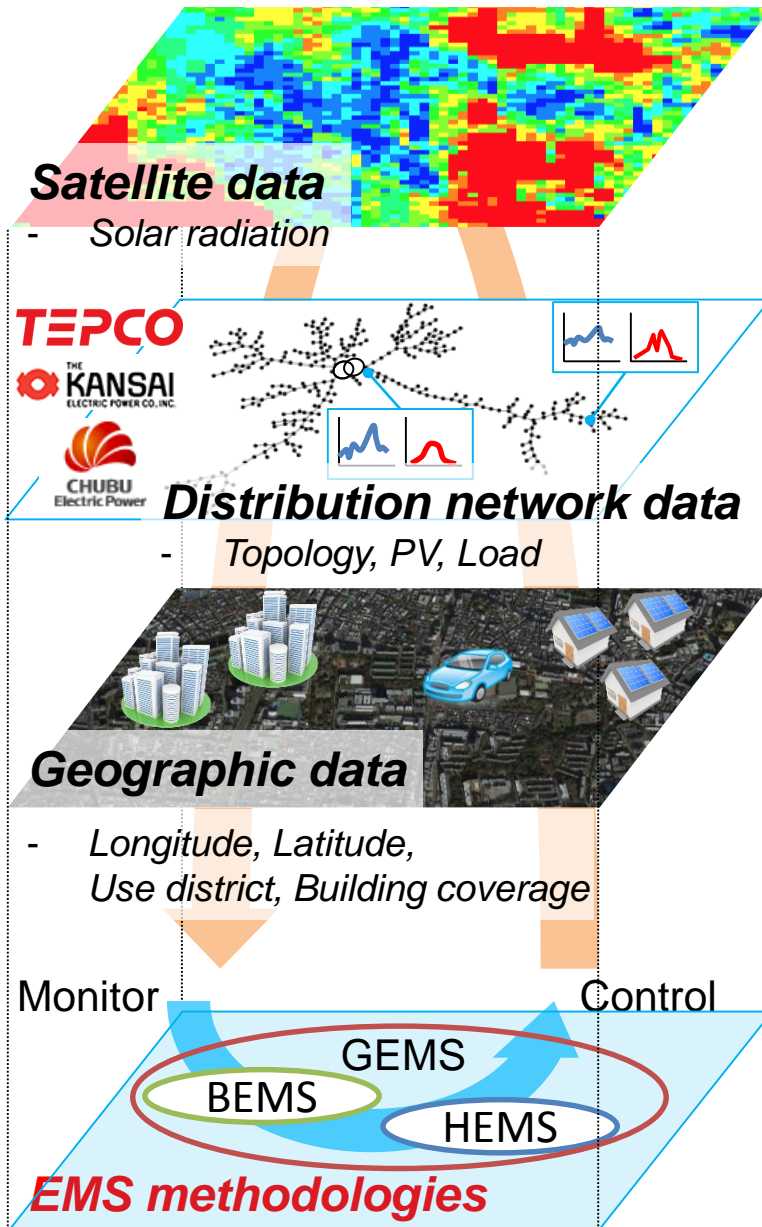
BEMS

Evaluation

Actual Power System

Concept of EMS Platform for Designing Sustainable Smart City

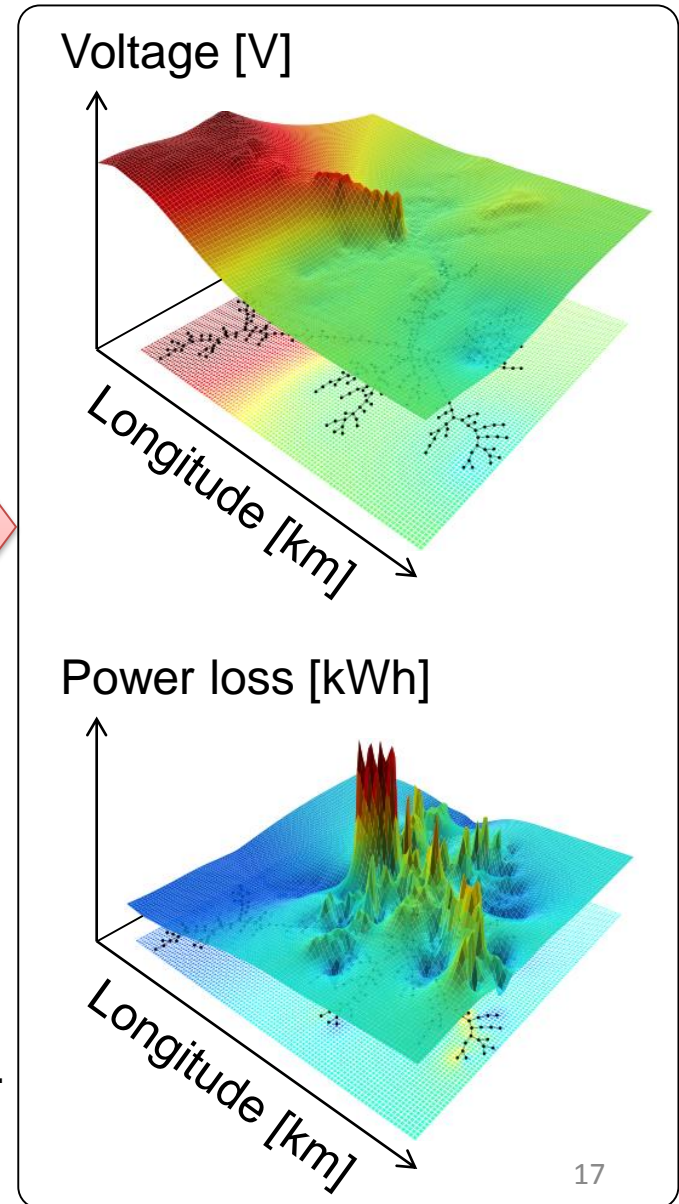
EMSP for designing smart city



Sustainable indices of smart city



- Voltage deviation
- Distribution NW loss
- PV curtailment
- CO2 emission
- Line capacity margin
- Consumers cost
- Energy self-sufficiency etc.

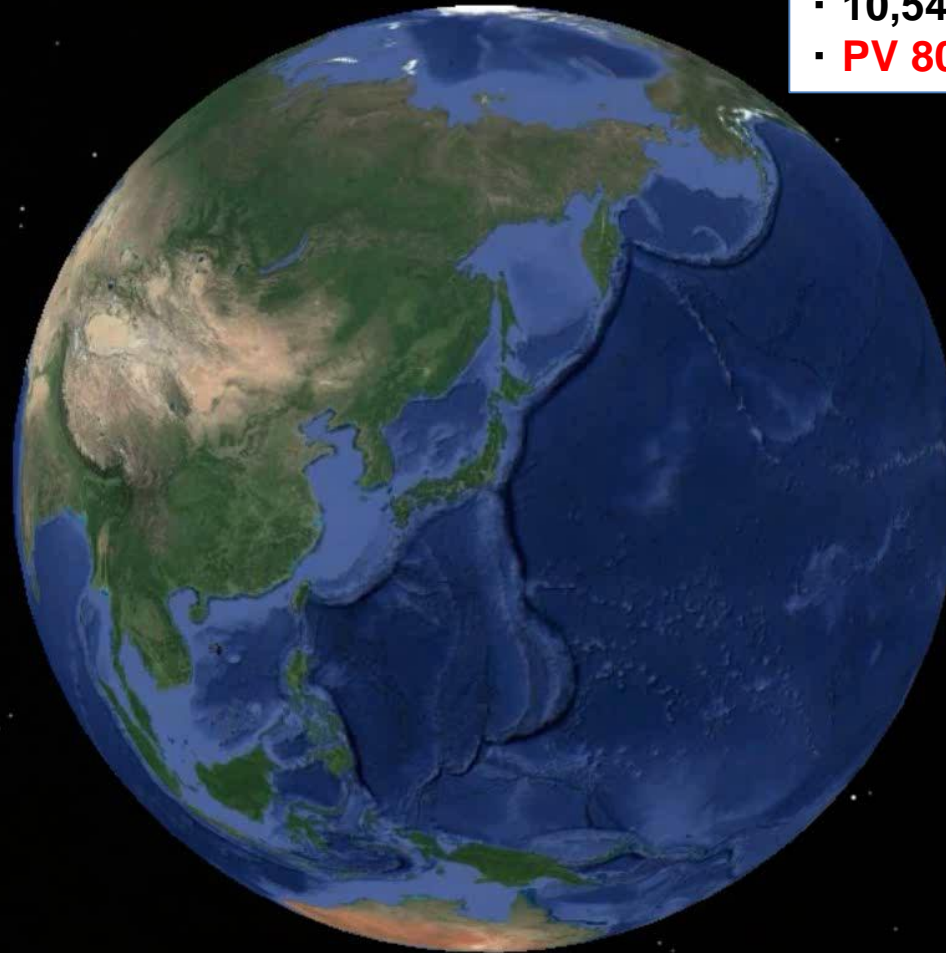


Spatiotemporal Modeling of City in EMS Platform

5/8/2016 10:36:14 am

【Target city】: Komae, Tokyo

- 4.8×5.5 [km²]
- 18 feeders network
- **10,546 households**
- **PV 80%**



Data SIO, NOAA, U.S. Navy, NGA, GEBCO
Image Landsat / Copernicus
Image IBCAO

Solar radiation 1km² mesh data
by meteorological satellite

Google Earth

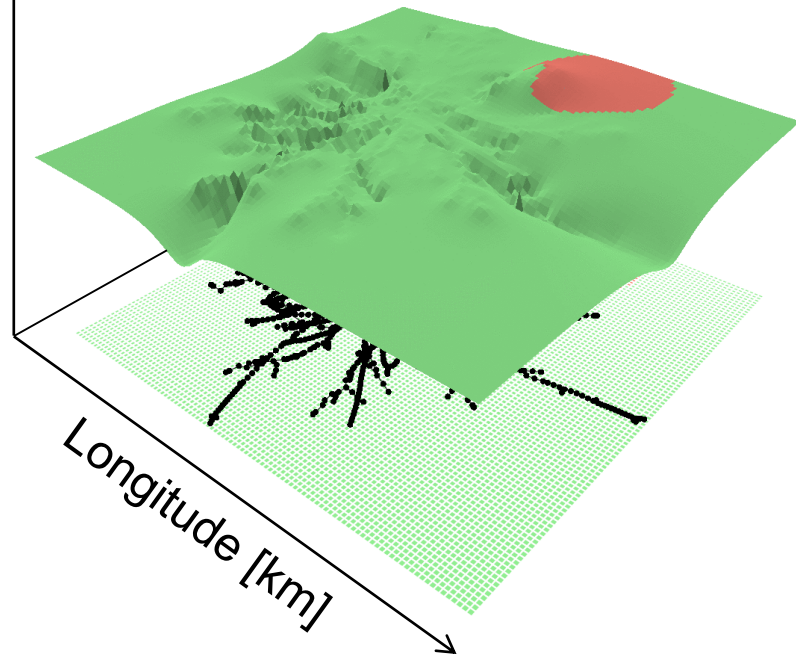
Imagery Date: 12/14/2015 35°40'04.21" N 139°34'03.69" E eye alt 13583.33 km

Evaluation Result of PV Curtailment in Target City

Conventional GEMS

Voltage [V]

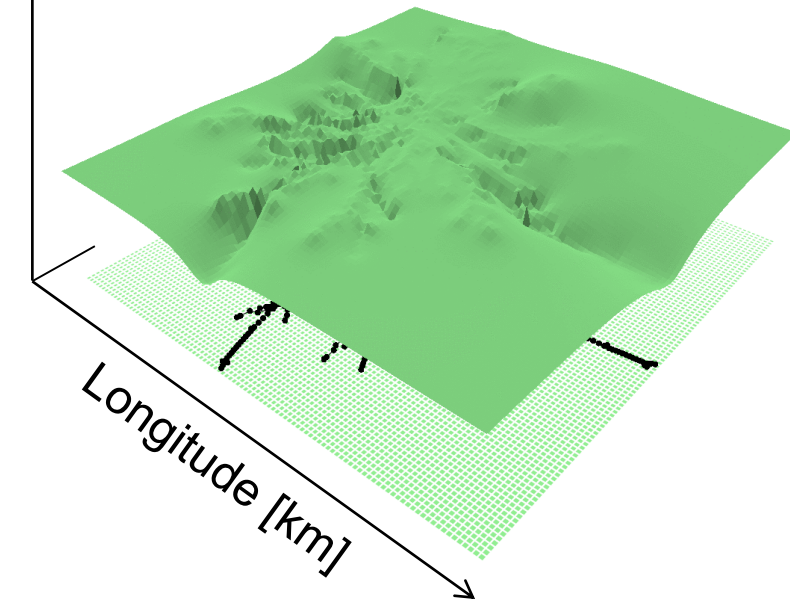
PV curtailment



Advanced GEMS

Voltage [V]

No PV curtailment

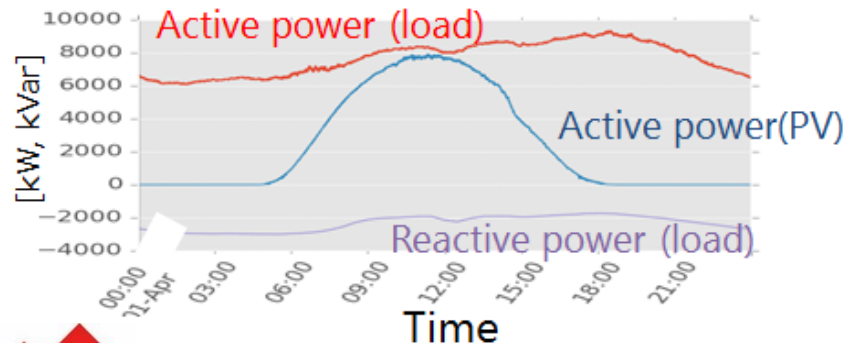


【Target city】 10,546 households , PV 80%, 18 feeders

Open DATA based on actual distribution grid

【 18 Feeders Test Model 】

1 substations, 18 feeders, 100 switches,
,total line length 155 km



48 feeders

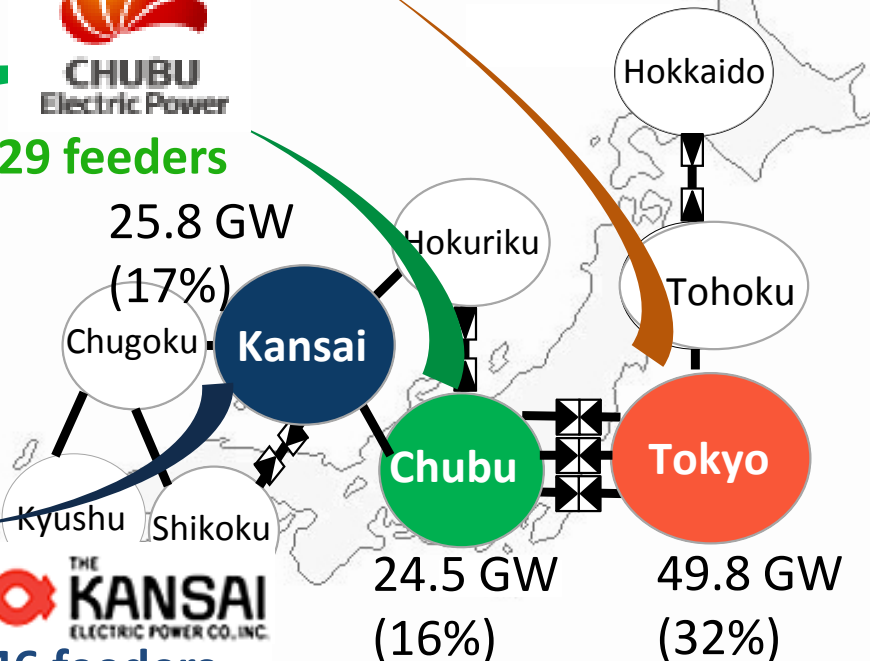


CHUBU
Electric Power

29 feeders

25.8 GW
(17%)

Peak load: 152 GW, 2014



Hokkaido

Tohoku

Chugoku

Kansai

Chubu

Tokyo

THE
KANSAI
ELECTRIC POWER CO., INC.

46 feeders

24.5 GW
(16%)

49.8 GW
(32%)

smart-kikou@list.waseda.jp

תודה
Dankie Gracias
Спасибо شكراً
Merci Takk
Köszönjük Terima kasih
Grazie Dziękujemy Děkojame
Ďakujeme Vielen Dank Paldies
Kiitos Tänname teid 谢谢
Thank You Tak
感謝您 Obrigado Teşekkür Ederiz
Σας Ευχαριστούμ 감사합니다
Бодхон
Bedankt Děkujeme vám
ありがとうございます
Tack

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