



Energy Storage to Mitigate the Impacts of Intermittent Renewables

The 17th IERE General Meeting & Canada Forum

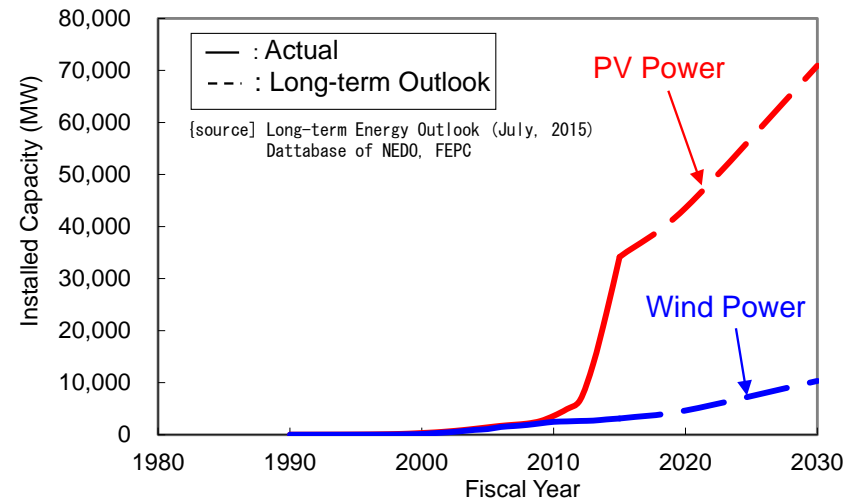
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Tokyo Institute of Technology
Nanahara, Toshiya
nanahara@ee.e.titech.ac.jp

{Photo} Otonrui wind farm in Hokkaido, Japan

Background: Renewables and ESS

- Significant increase of PV and wind power (Renewable Energy Sources: RES) causes various concerns in a power system including those in supply-and-demand balance of a power system.
- Energy storage systems (ESS) can offer a promising option to mitigate the concerns.
- However, elaborate studies are required to make it an efficient and economic option.



[Capacity of RES in Japan]

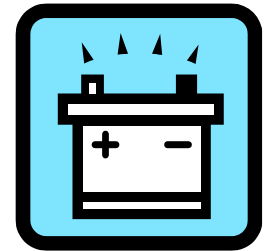
Energy Storage Systems : Many Choices

[Objectives]

- Absorbing surplus power,
- Compensating fluctuations of intermittent RES,
- Supporting decrease of system inertia, etc.

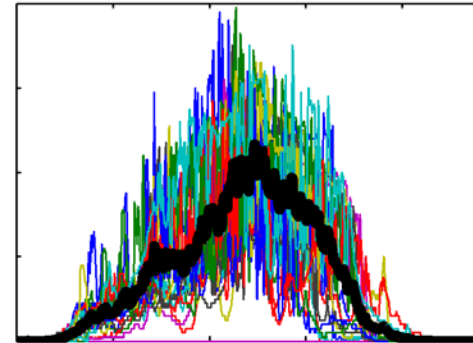
[Locations]

- Power systems (including insular systems)
- Wind and solar power stations,
- Customers including EV, etc.

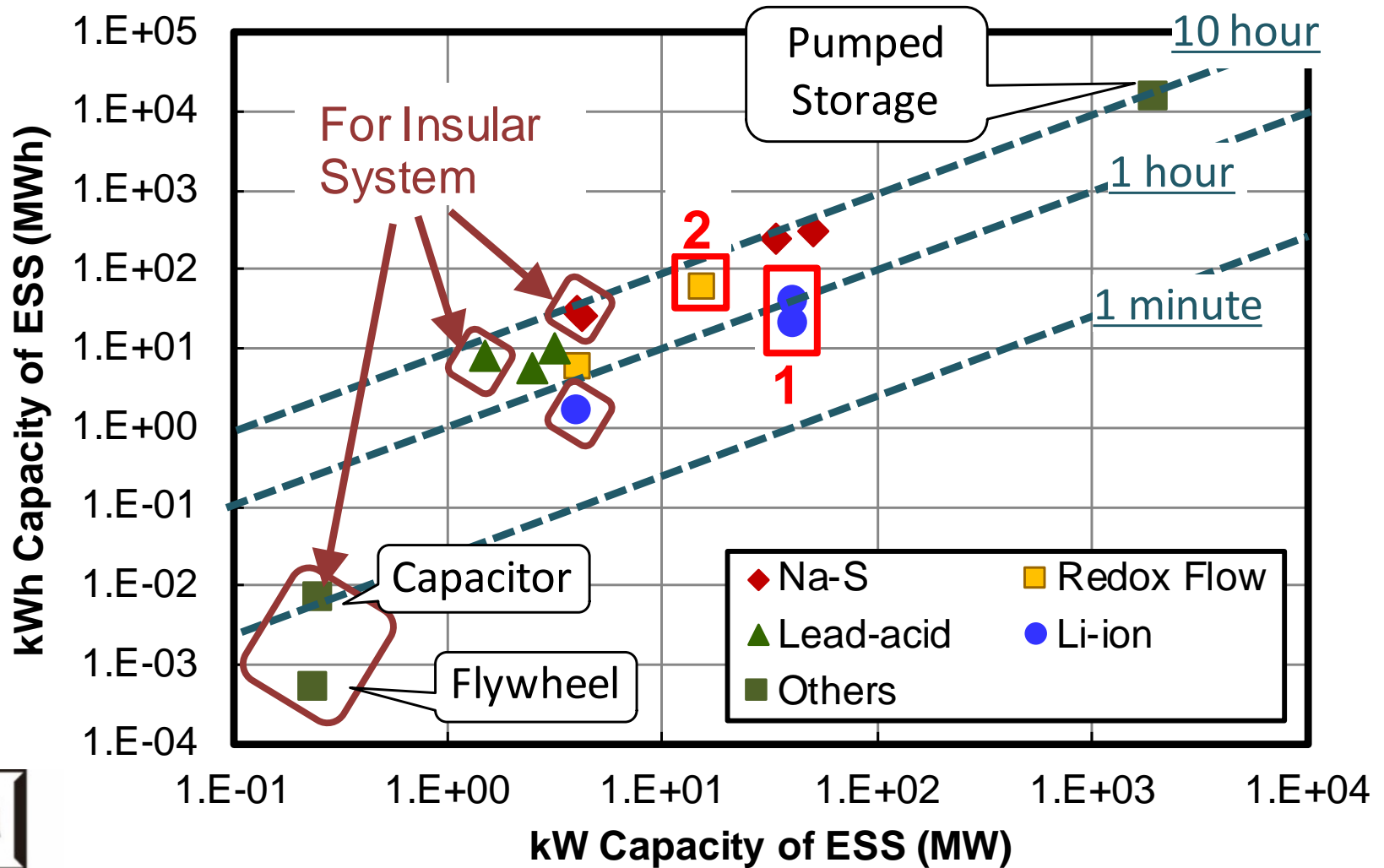


[Types]

Battery (Li-ion, Na-S, Redox-flow, Lead-acid, Ni-H etc.), Flywheel, Capacitor, Pumped storage, CAES, Hydrogen, etc.

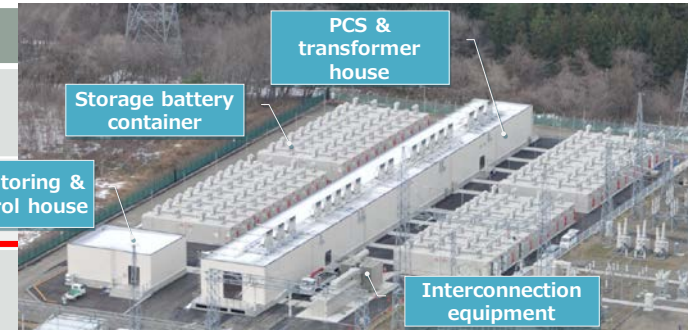


Sample Large-Scale ESS in Japan



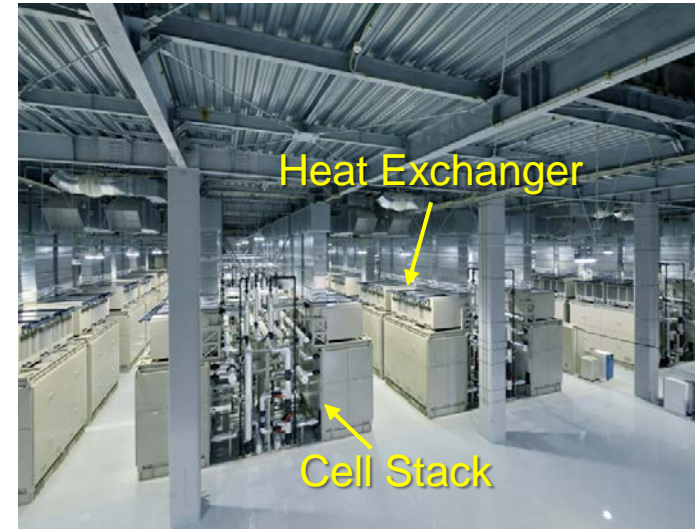
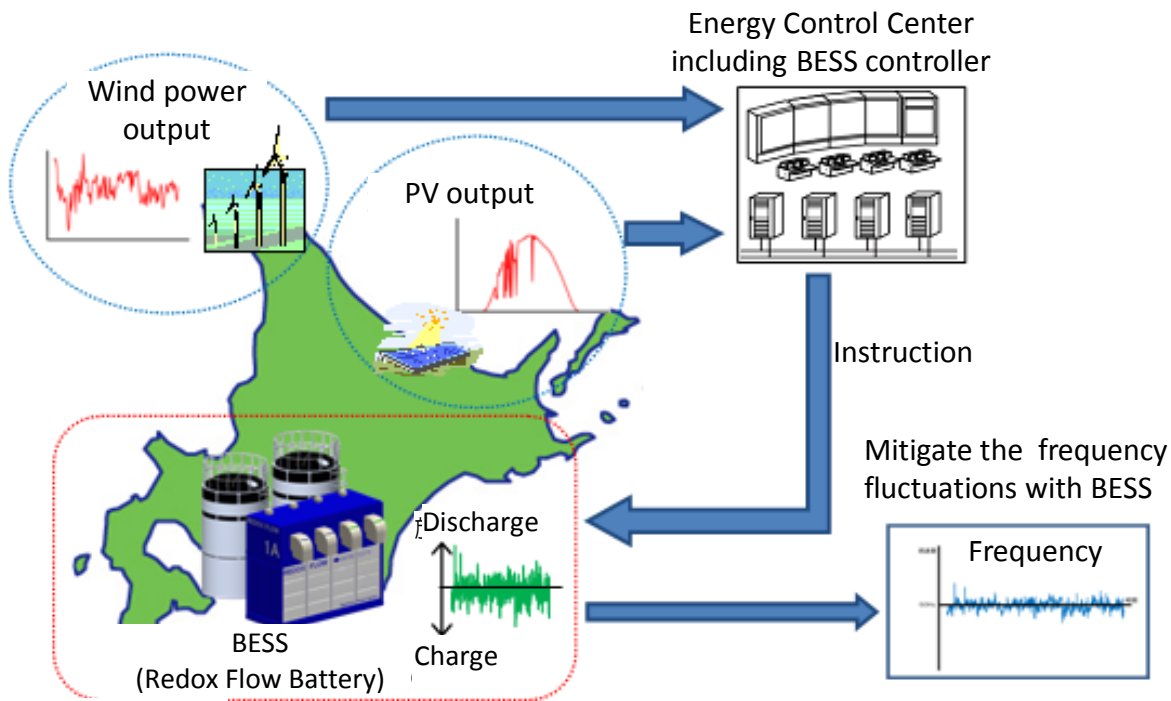
(1) Li-ion Battery in a Power System

	Nishi-Sendai SS	Minami-Soma SS
Area	About 6,000m ² (100m×60m)	About 8,500m ² (100m×85m)
Start of operation	Feb. 2015	Feb. 2016
Battery Type	Lithium-ion Battery	Lithium-ion Battery
Manufacturer	Toshiba	Toshiba
System Performance	Capacity : 20,000kW (short-time 40,000 kW) Energy : 20,000kWh	Capacity : 40,000kW Energy : 40,000kWh
Purpose	Compensate frequency fluctuation	Improvement of demand-and supply balance
Expectation effect	Improvement of frequency stabilization	Expansion of the acceptable capacity
Verification	<ul style="list-style-type: none"> • Load frequency control with storage battery 	<ul style="list-style-type: none"> • Improvement of demand-and supply balance • Voltage fluctuation control with reactive power control



(4) Redox Flow Battery in a Power System

Rating of the Redox-Flow Battery: 15MW, 60MWh

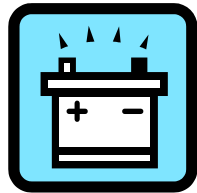
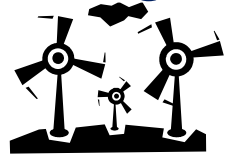


[Photo, Figure] By the courtesy of Hokkaido Electric Power Co.

Challenges for BESS with Renewables

The response of BESS is enough fast. However, the following challenges could be vital for BESS in addition to cost reduction, life extension and safety:

- Large capacity, in particular to compensate long-term fluctuations
- Minimum size → Management of SOC
- Long stand-by time → Low auxiliary power
- Temperature management of battery cells
- Long duration of operation with low SOC
- Less burden for operation and maintenance



Concluding Remark

The ESS discussed here has enough fast response to mitigate various challenges caused by large-scale penetration of intermittent renewables. However, there remains room for further research:

- What is the objective to install ESS?
- How to optimize ESS in accordance with the objective? The design of ESS is governed by the objective.
- How to operate ESS to maximize its efficiency as well as its expected life?

The king has donkey ears!



Thank you very much
for your attention.

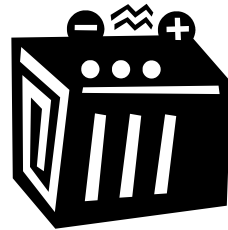




Dimensioning of BESS

The ratio of kWh capacity to kW capacity of Battery Energy Storage System (BESS) tends to be:

- Large for compensating long-term fluctuations – approximately proportional to the time constant in case of a wash-out filter;
- Large in case of absorbing surplus power,
- Small for an insular system , etc.

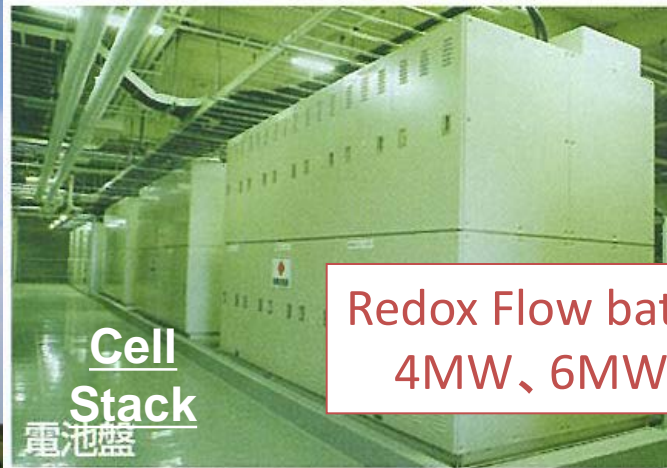


Whereas small ratio has an eminent advantage from the economical points of view, larger ratio is preferable to facilitate the operation of BESS.

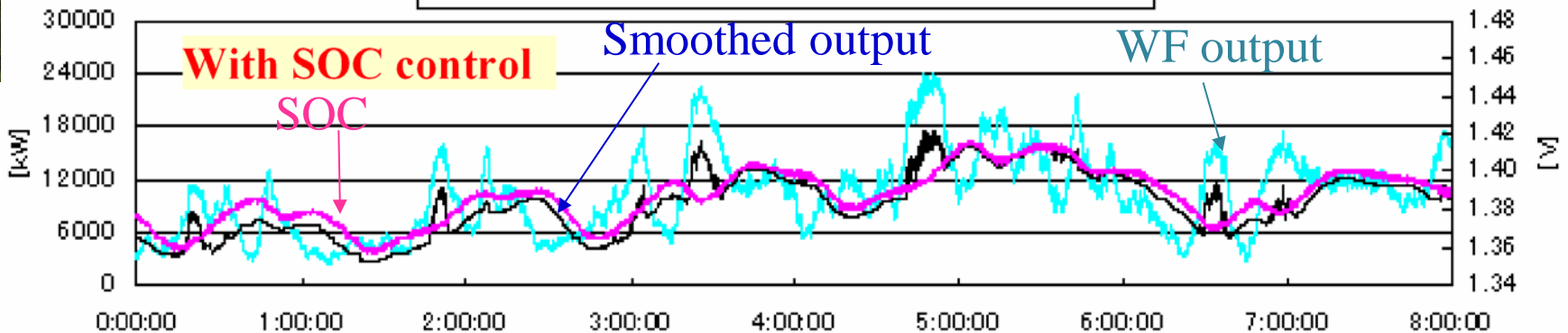
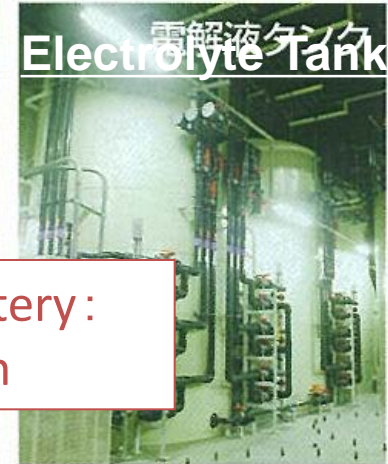


(1) Redox Flow Battery in a Wind Farm

Wind Farm:
30.6MW
(19 turbines)

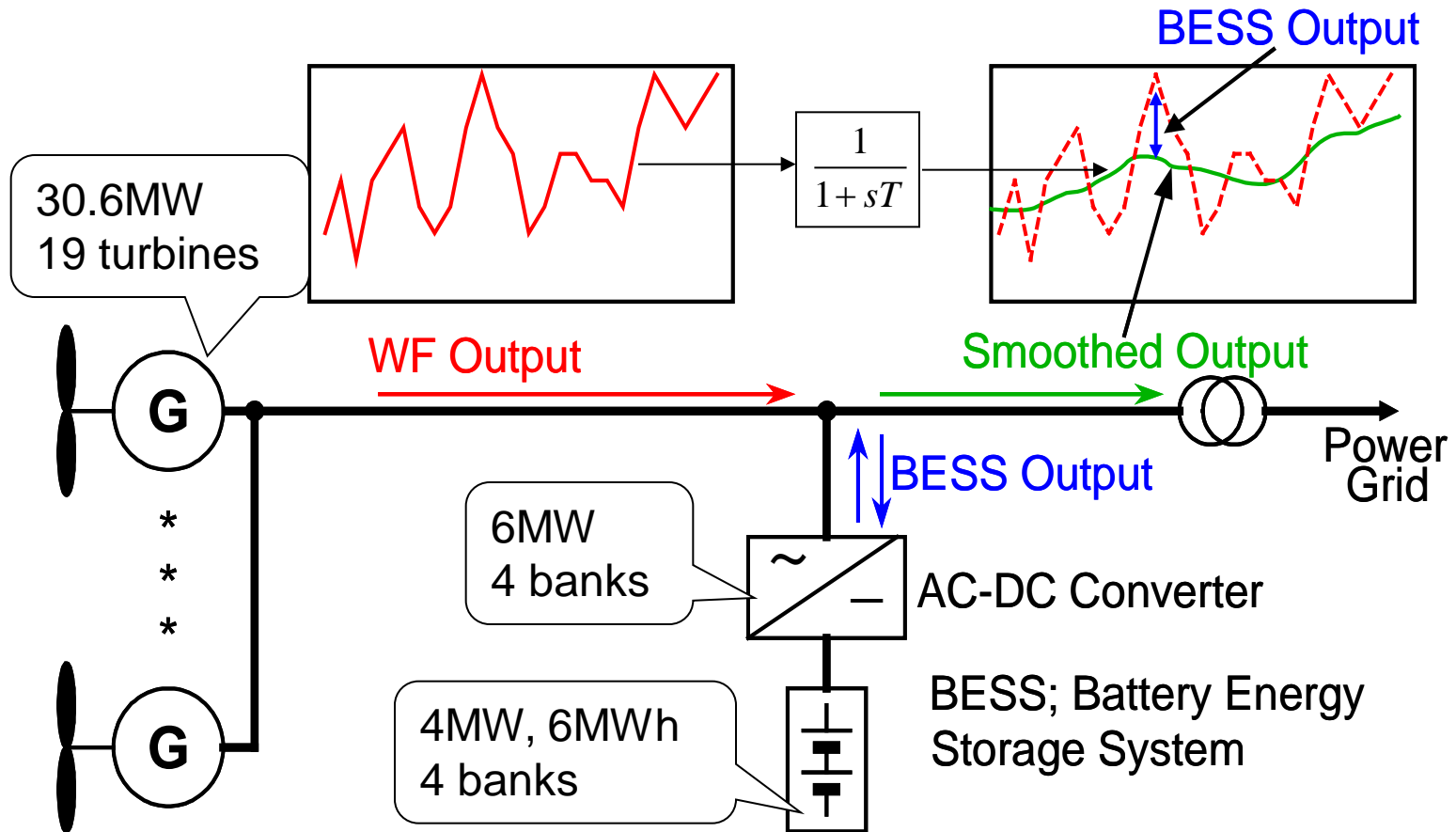


Redox Flow battery:
4MW、6MWh



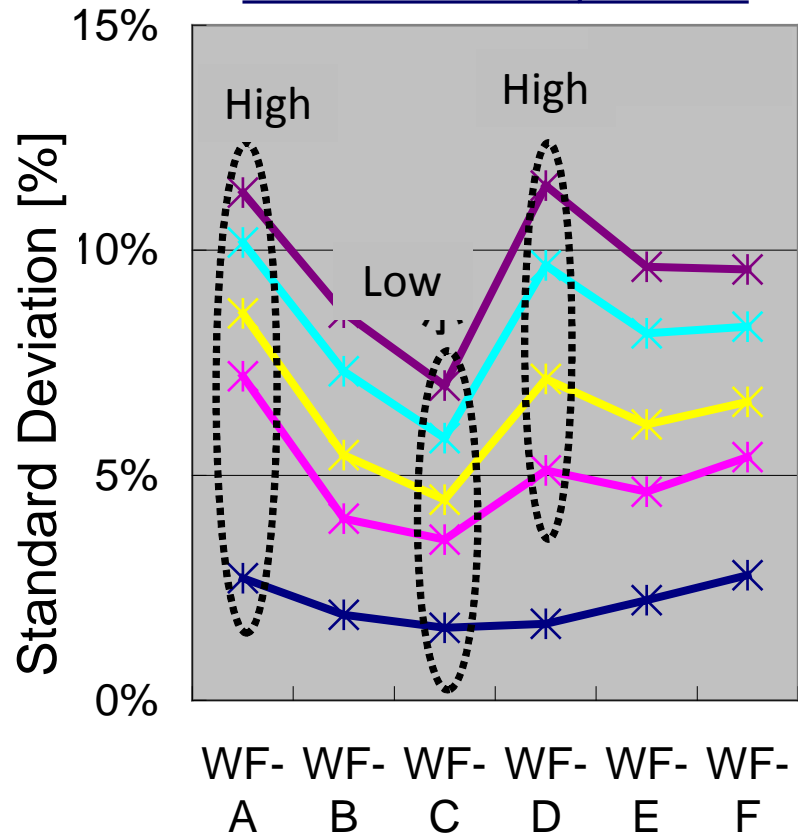
A control method for battery energy storage system was developed. Smoothing up to some ten minutes was pursued.

Outline of a Hybrid System

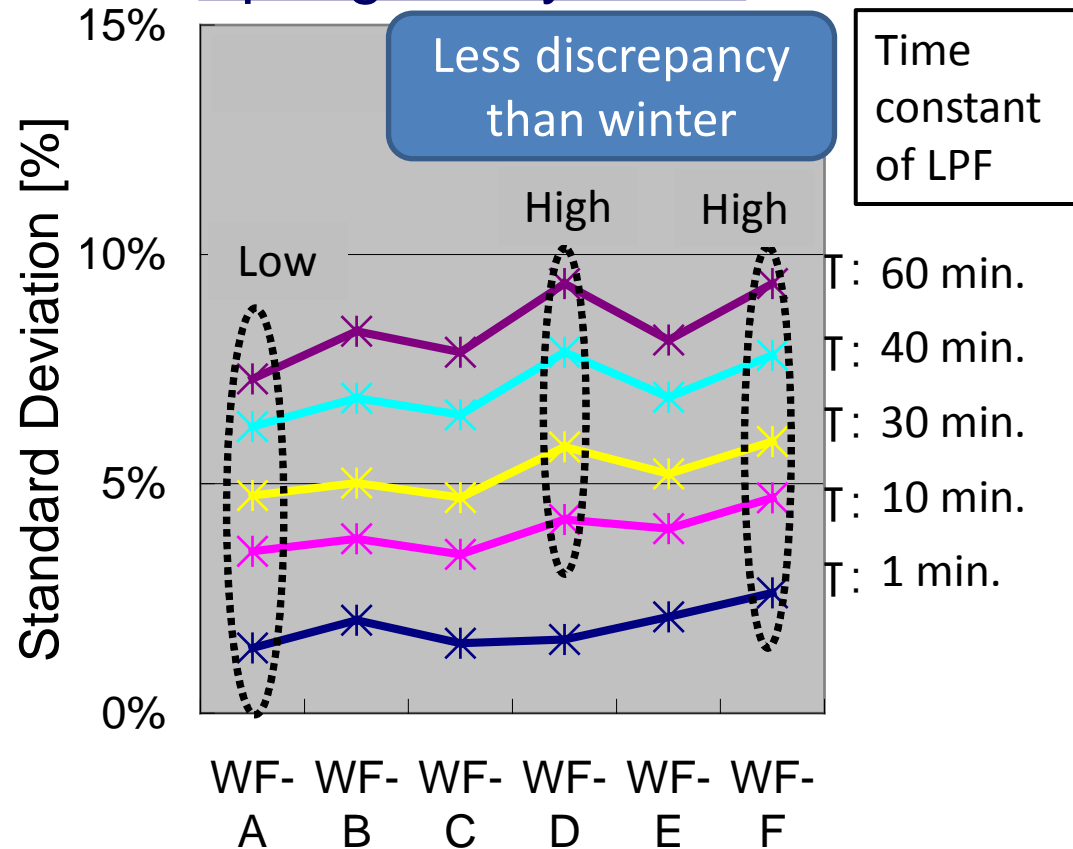


Low-Freq. Comp. of Wind Farm Output

Winter: Feb, 2006

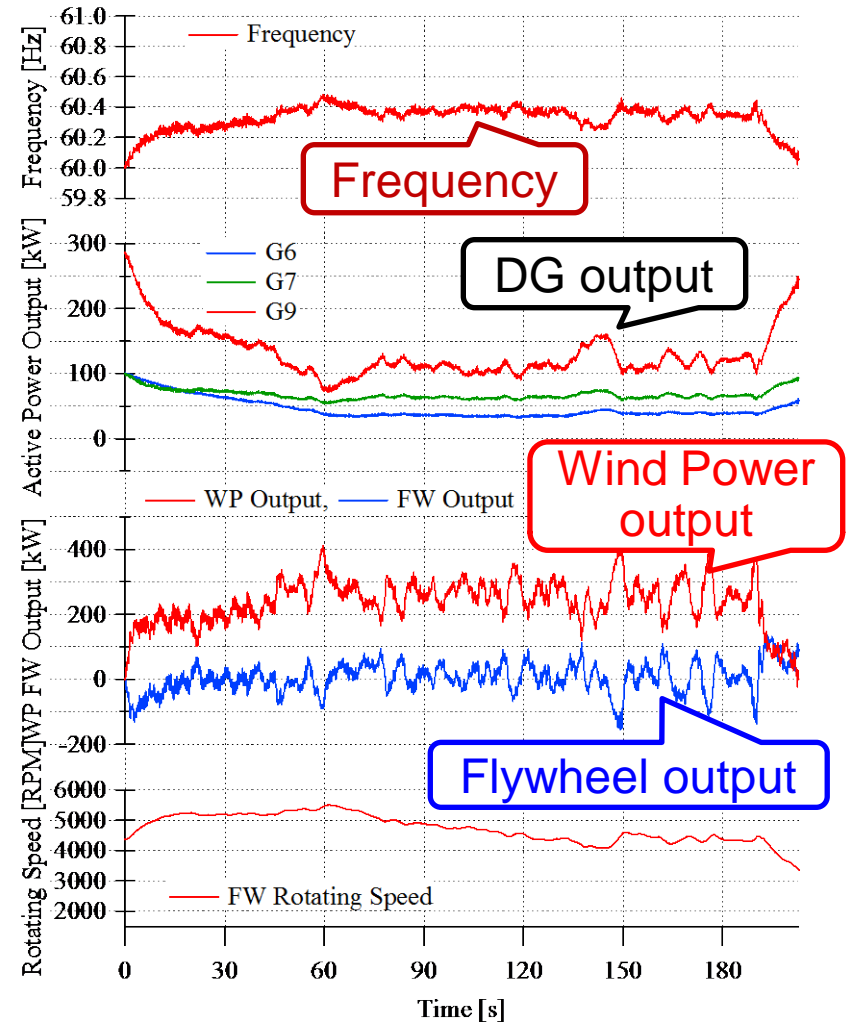
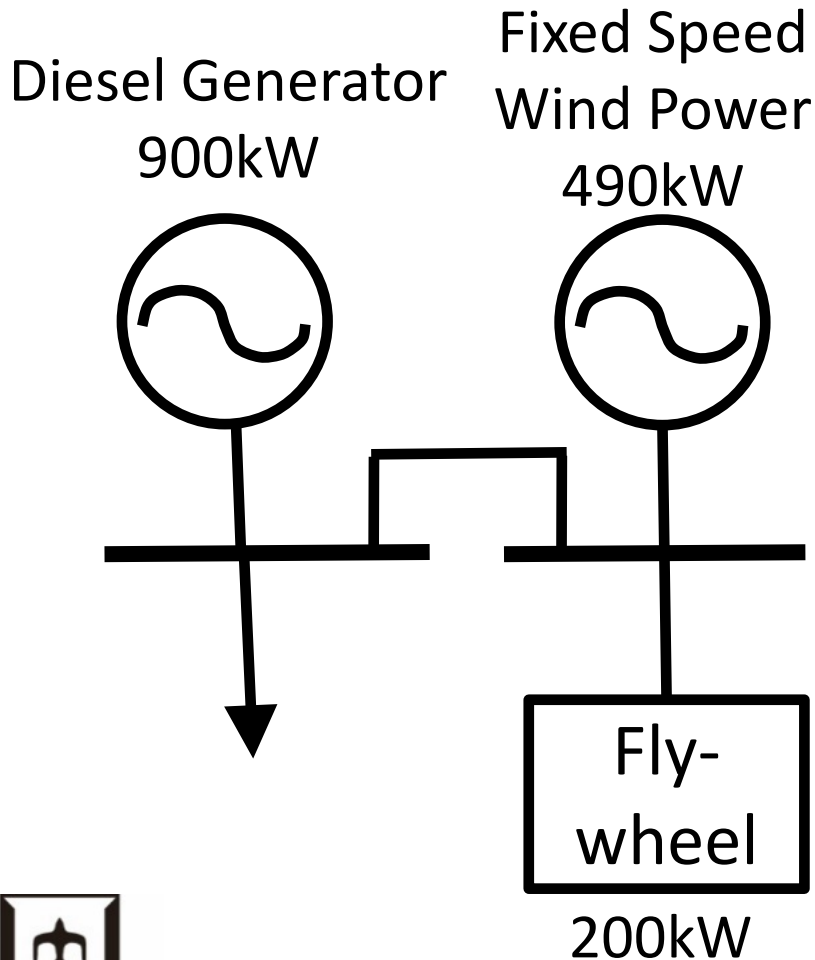


Spring : May, 2006

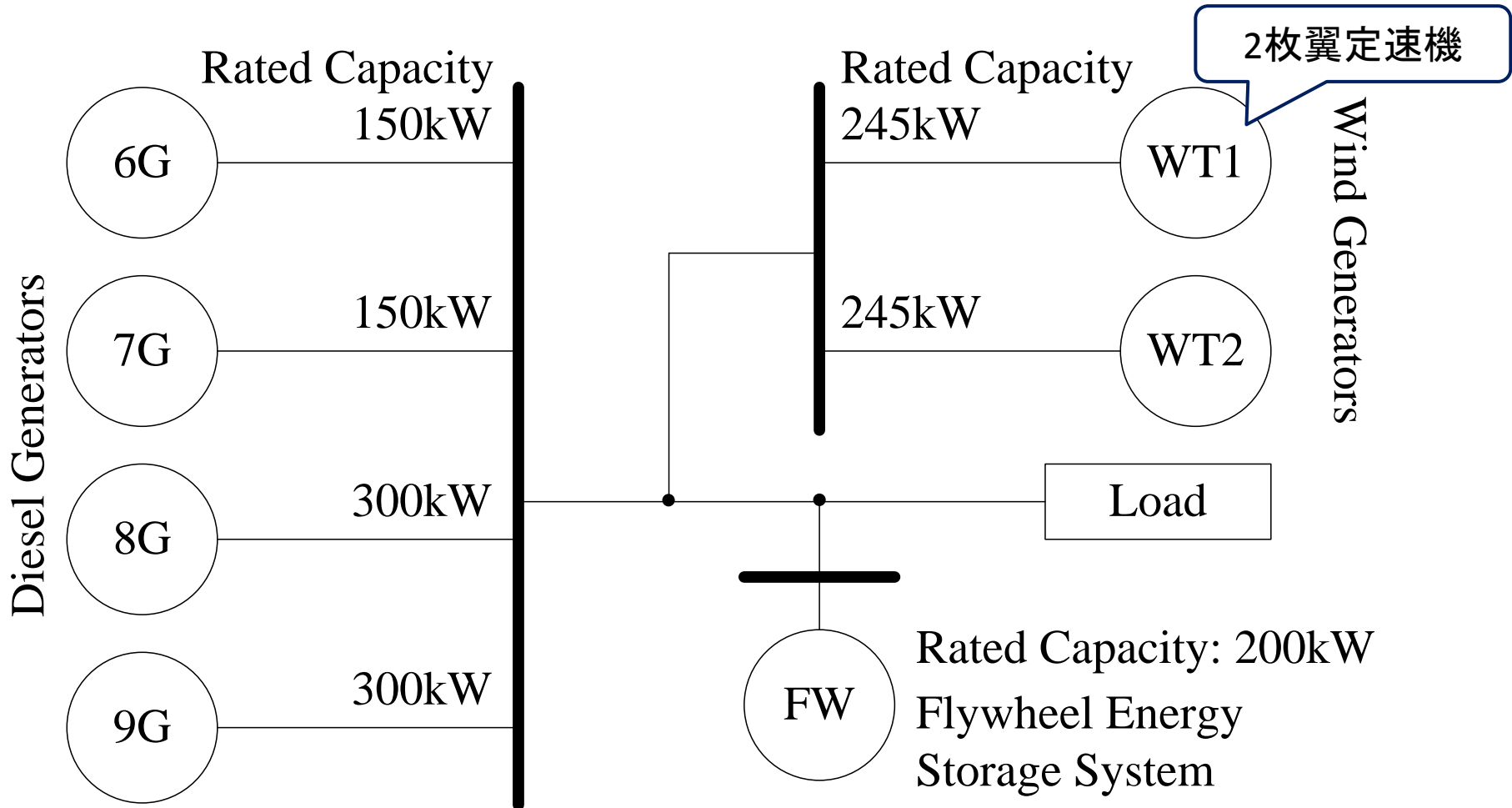


Output fluctuation characteristics considerably vary among wind farms.

(2) Flywheel in an Insular System



2.2 電力貯蔵（離島系統のFW）

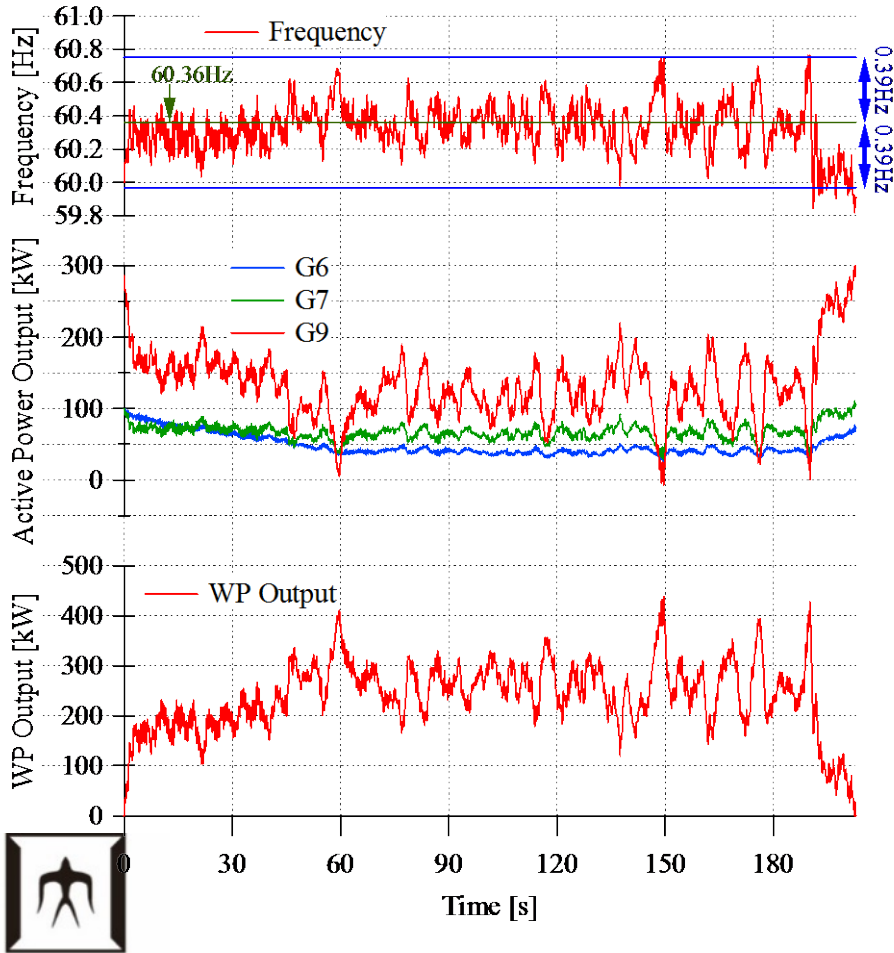


年最大電力 ≒ 600kW

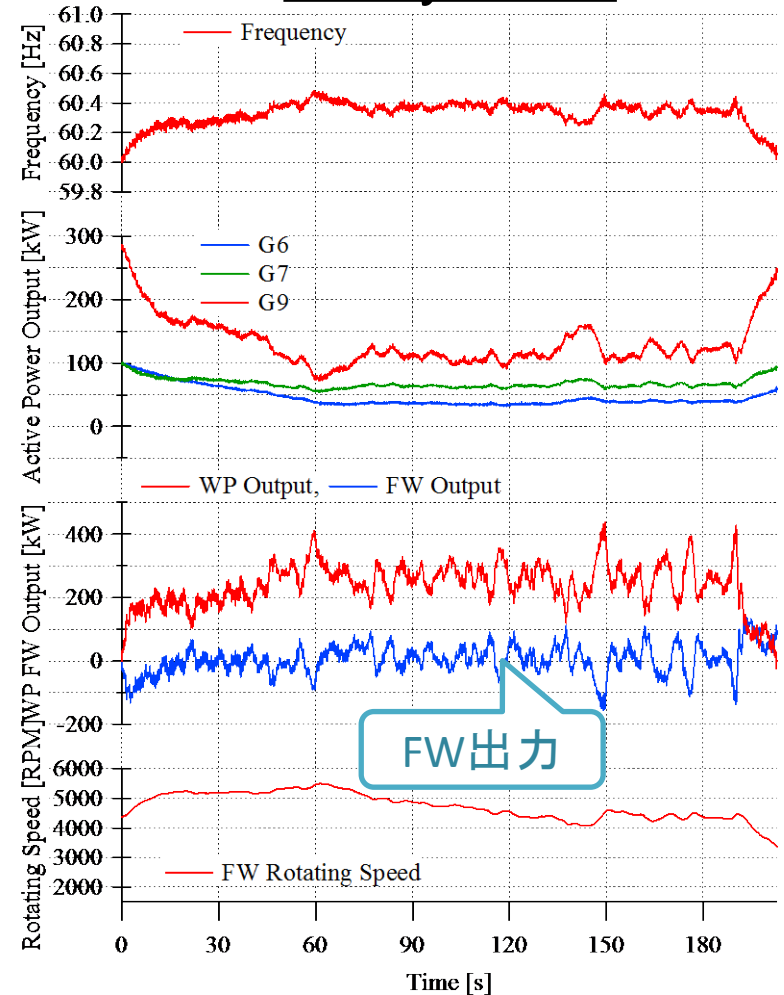
[出典] 山下他, 電学論B, Vol131, No.5, 2011

(2) Flywheel in an Insular System

w/o Flywheel

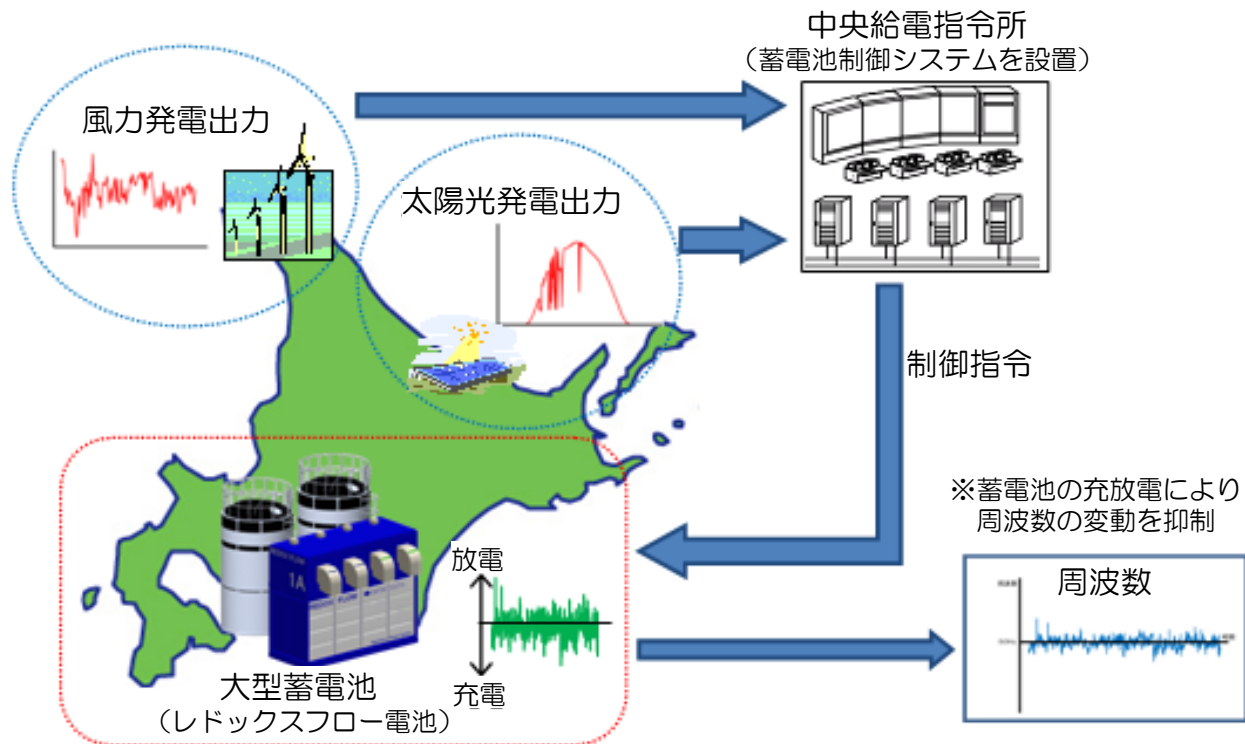


w/ Flywheel



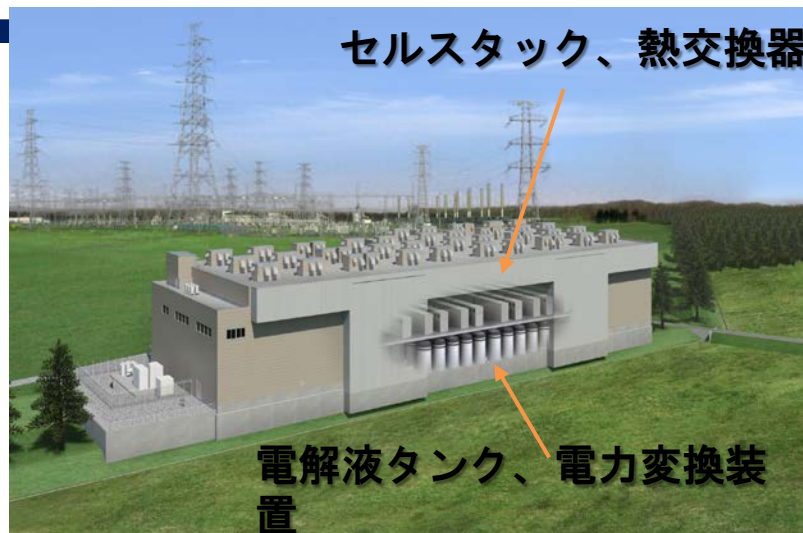
1. 事業概要

設置場所	北海道電力 南早来変電所 (北海道勇払郡安平町)
実証設備	レドックスフロー電池 定格出力：15,000kW 蓄電容量：60,000kWh
実証期間	2013年度～2018年度 (2015年12月25日に設備の運用を開始。2018年度まで実証試験を実施)
実証目的	再生可能エネルギーの出力変動に対する調整力としての性能実証および最適な制御技術の開発。



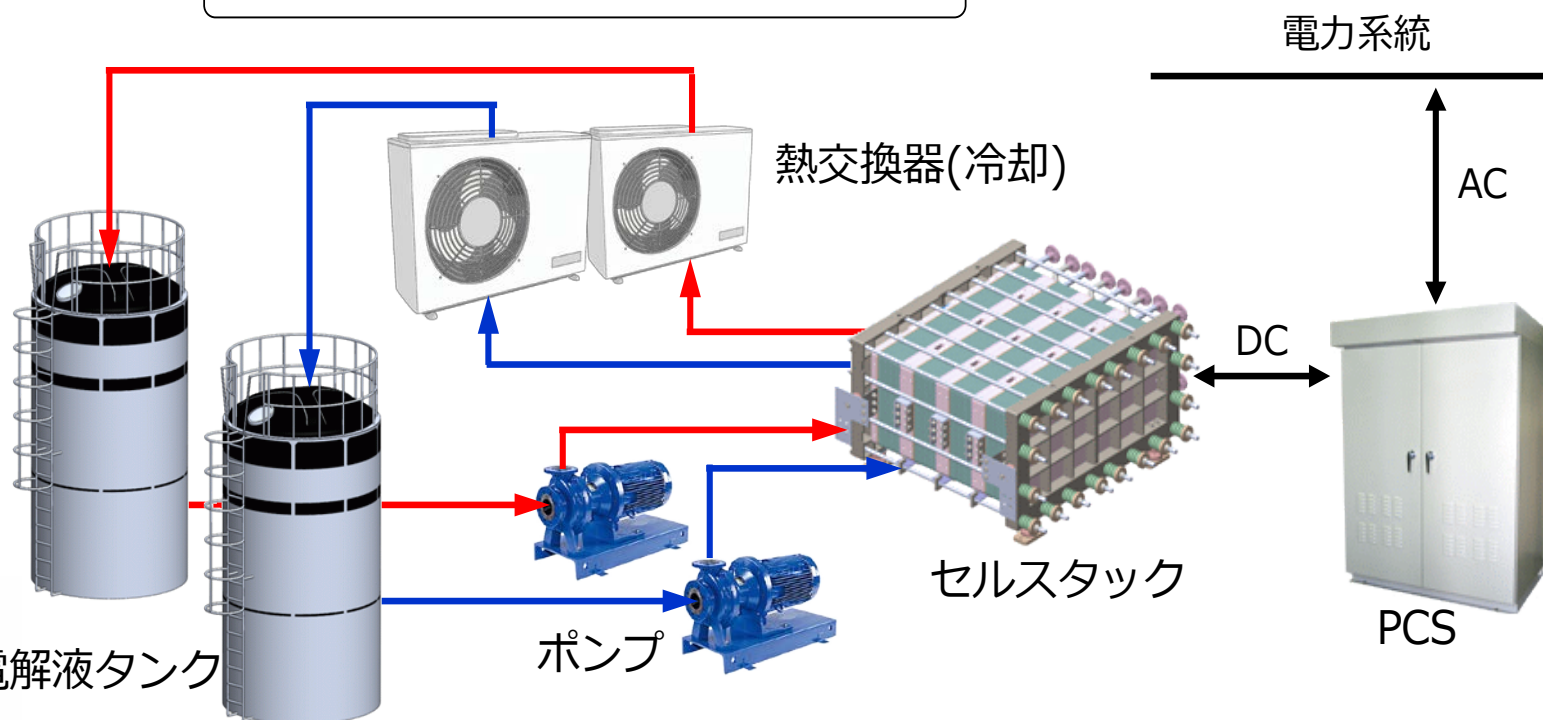
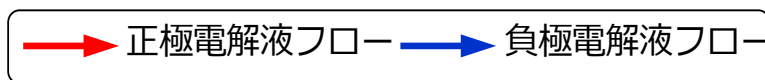
2. 設備の外観

- 1階に電解液タンク、電力変換装置、2階にセルスタック、熱交換器を設置。
(設置面積：約5,000m²)



3. レドックスフロー電池の概要

- レドックスフロー電池は、正負極の電解液にバナジウムイオン水溶液を用いた電解液還流型の電力貯蔵用蓄電池です。
- 下図に示すように電池反応を行うセルスタック、電解液を貯蔵する正負極のタンク、さらに電解液をタンクからセルへと循環するためのポンプ、配管等から構成されています。
- 電池設置後に、各種性能（容量、効率、保守性等）の評価を行います。



電解液タンク

ポンプ

熱交換器(冷却)

セルスタック

PCS

電力系統

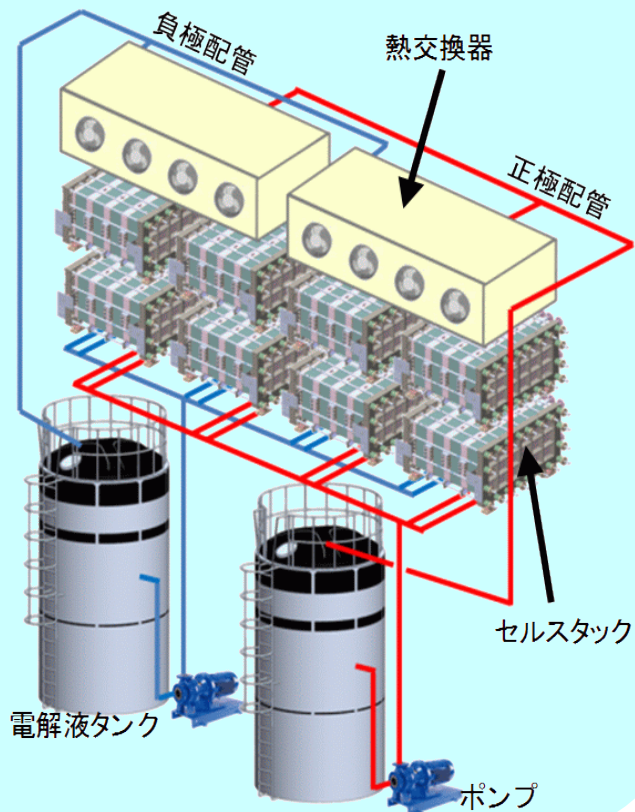
AC

DC

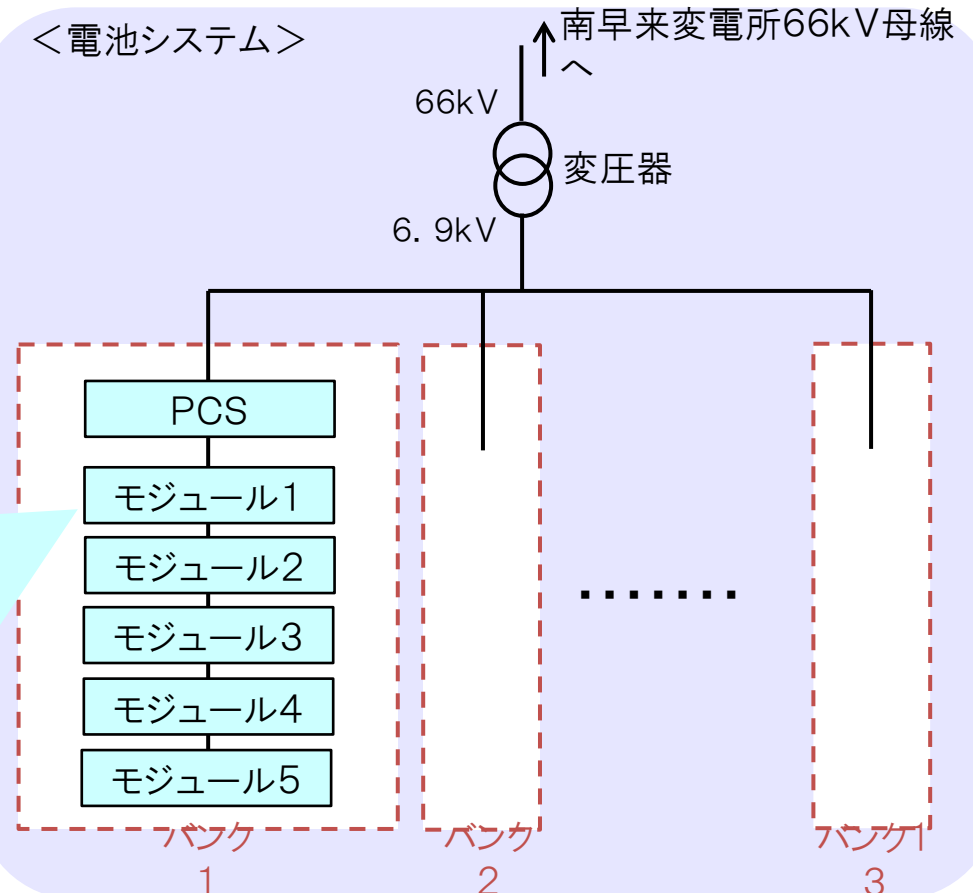
4. レドックスフロー電池システムの構成

- 電池盤2面（1面あたりセルスタック4台内蔵）、熱交換器盤2面、電解液タンク2基、ポンプ2台、および配管により、電池の最小単位（モジュール）を構成します。
- 5組のモジュールと交直変換装置（PCS）により、出力制御の最小単位（バンク）を構成し、電池システムは13バンク（65モジュール）から構成しま

＜モジュール＞

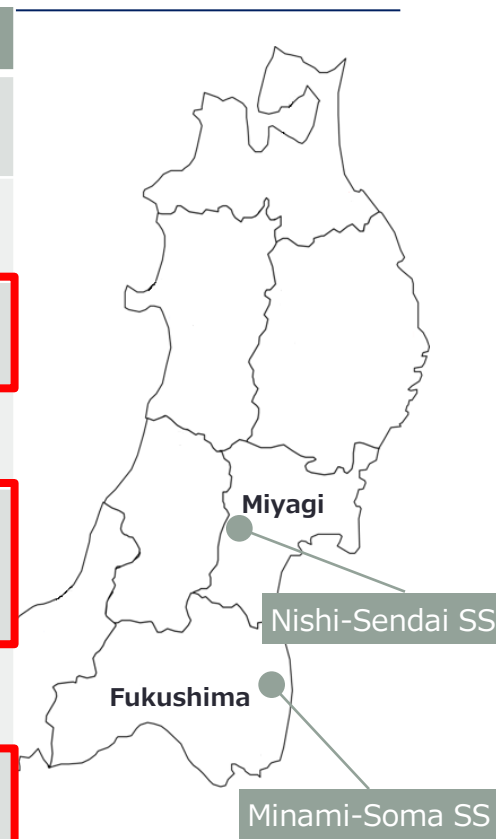


＜電池システム＞



Comparison of Battery System

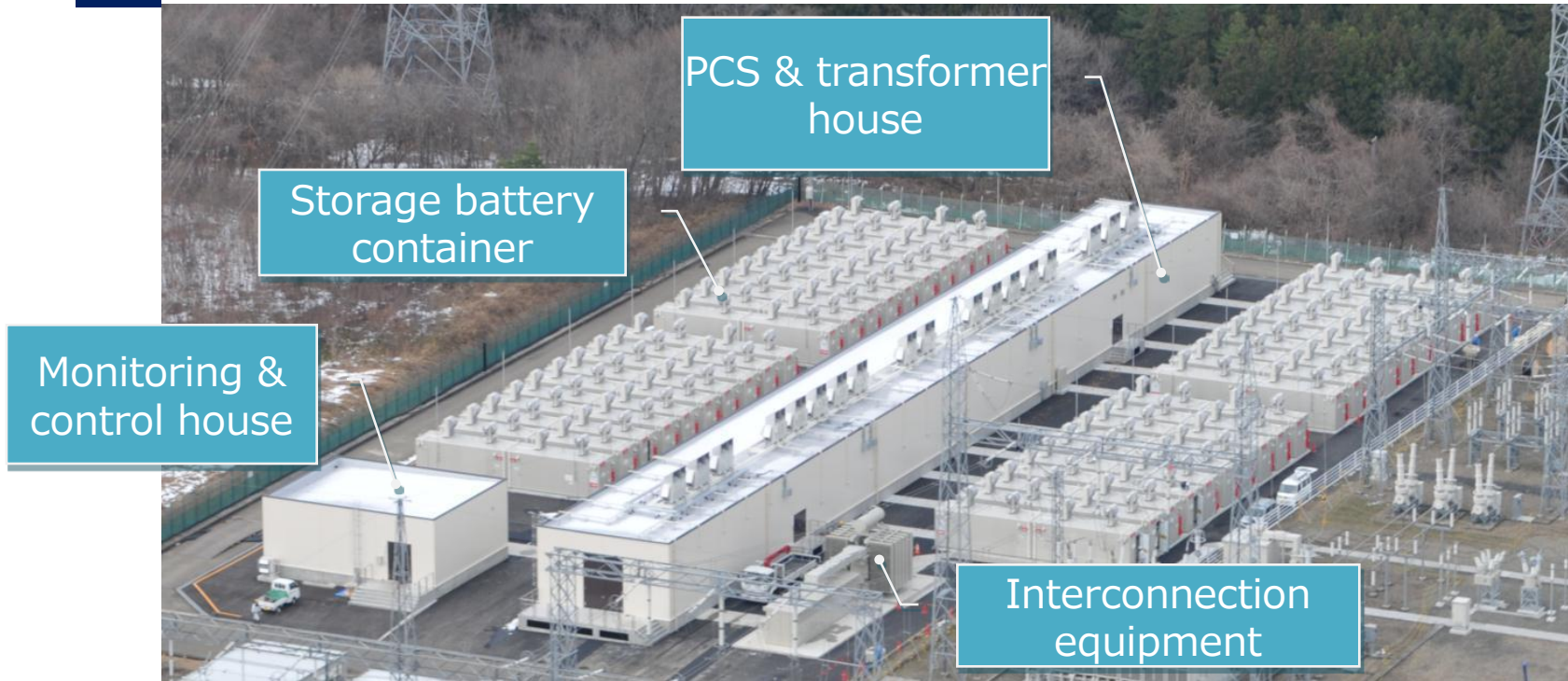
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Nishi-Sendai SS

Outline of Storage battery system (2)

Facilities picture



[outside]

- Storage battery container x80



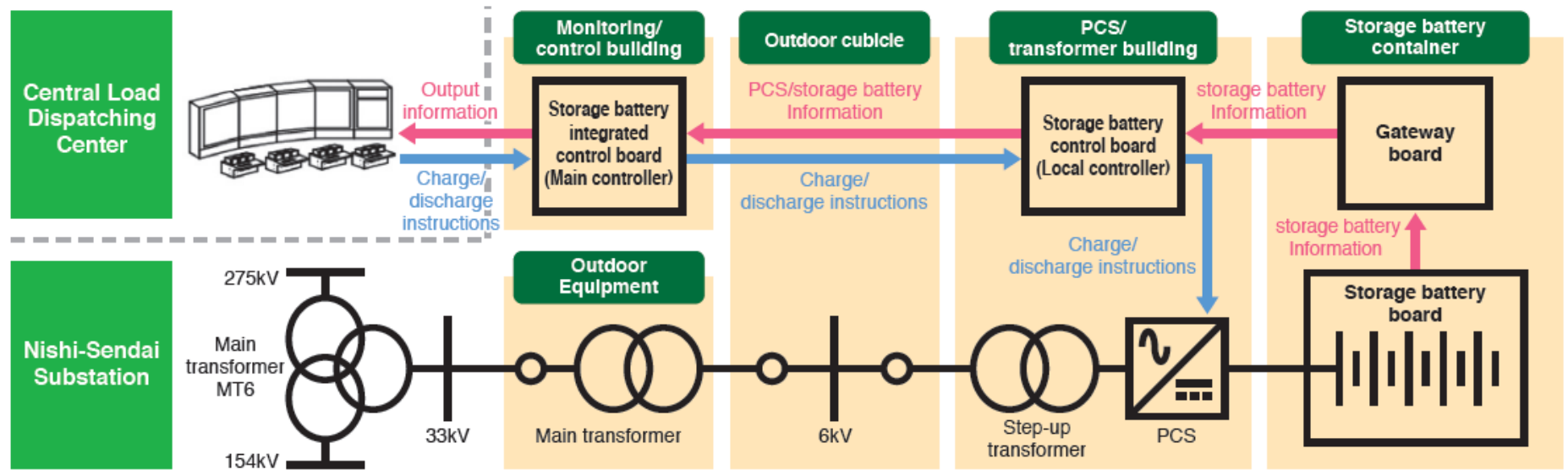
[inside]

- Main controller(MC)
- PCS x80 unit
- Step-up transformer x20 unit

Nishi-Sendai SS

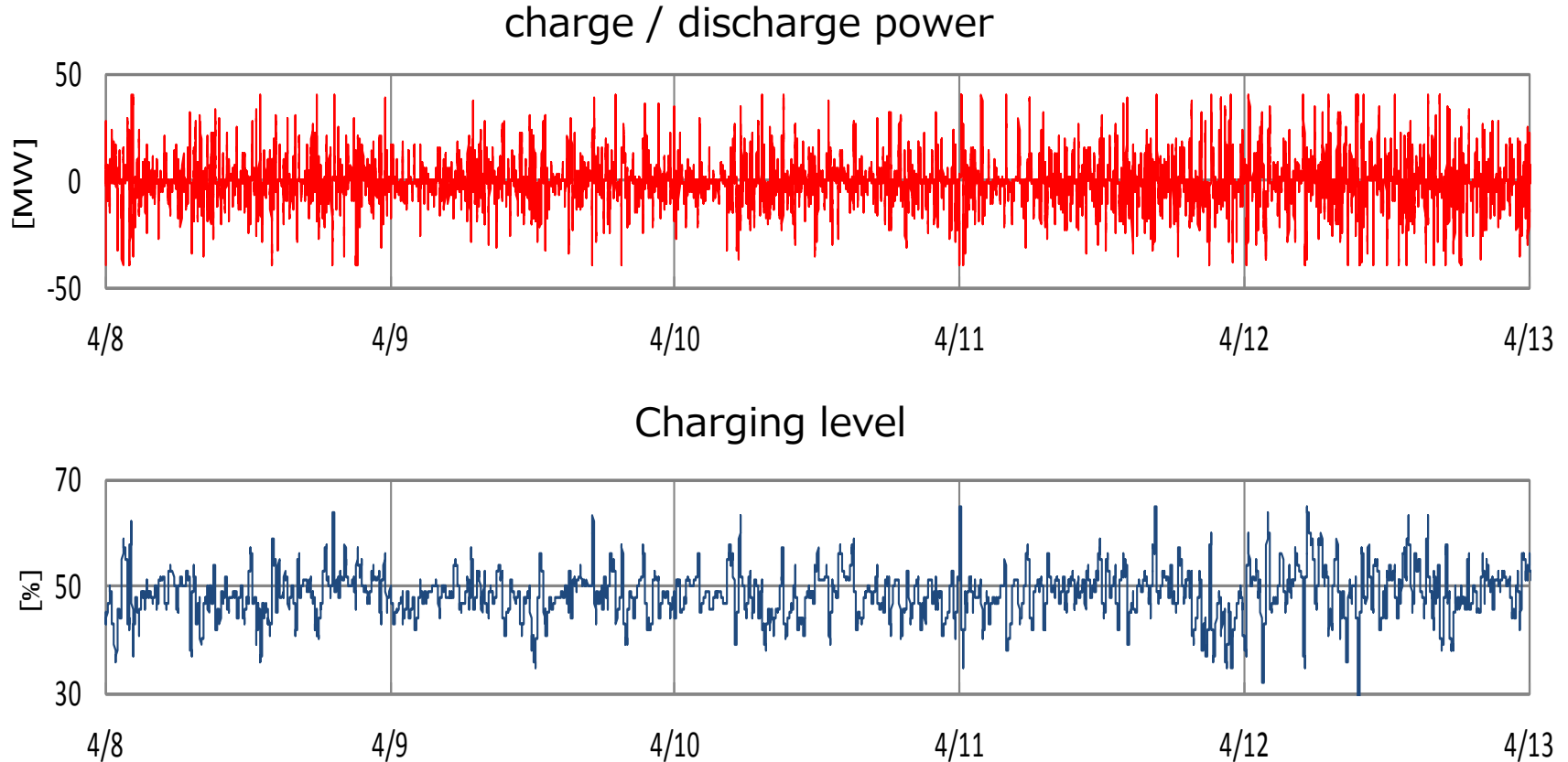
Outline of Storage battery system (5)

Image of control



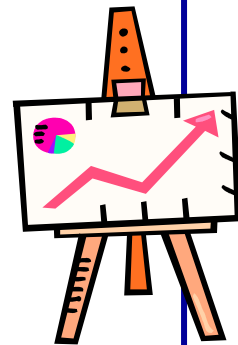
Outline of Nishi-Sendai Project (4)

- example of charge / discharge



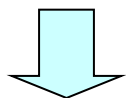
Trend in Impacts of Wind Power

penetration	Area of impacts	Major Impacts
<p>small</p> <p>↓</p> <p>large</p>	<p>Local (Distribution)</p> <p>↓</p> <p>Sub- transmission</p> <p>↓</p> <p>System-wide (Transmission)</p>	<ul style="list-style-type: none"> • Power quality: eg, voltage ↓ • Load flow: congestion ↓ • System security, • Supply-demand- balance

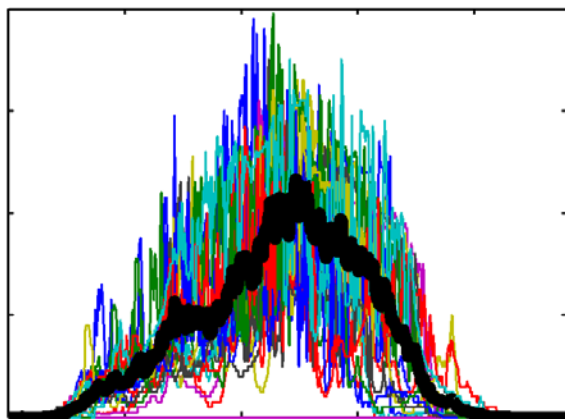
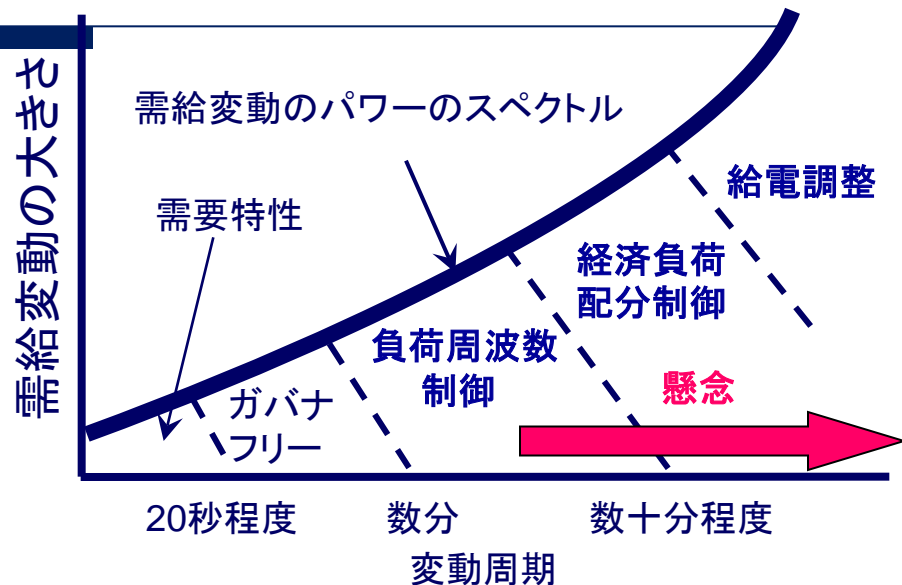


短周期変動への対応

- 負荷周波数制御領域より長周期の変動の影響懸念



- 変動の平滑化効果見極め
- 新しい調整力の確保:
蓄電池 等



PV出力の平滑化効果(例)



苫前WF設置のレドックスフロー電池

[出典]NEDO:風力発電電力系統安定化等技術開発

